

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

RECEIVED

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		APR 29 '88	3. State Oil & Gas Lease No.
2. Name of Operator Nearburg Producing Company		4. D. D. YESIA, OFFICE	7. Unit Agreement Name
3. Address of Operator P.O. Box 31405 Dallas, Texas 77231			8. Form or Lease Issue Anderson 11E
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 330 FEET FROM THE East WEBB TOWNSHIP 11 20S RANGE 25E			9. Well No. 1
10. Field and Pool, or Widened und. Cemetary Morrow			
11. Elevation (Show whether DF, RT, GR, etc.) 3387.6' GR.		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐
PULL OR ALTER CASING	☐	OTHER	☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☐	ALTERING CASING	☐
COMMENCE DRILLING OPER.	☐	PLUG AND ABANDONMENT	☐
CASING TEST AND CEMENT JOB	☒	OTHER	☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

3/24/88 Spud @ 4:30 pm (MST)

3/25/88 Ran 10 jts. 13 3/8" 61# Surface Casing. Set Casing @ 371'. Cemented with 100sx. Thick set plus, 450 sx Premium Plus and 2% CaCl. circulated 90sx. to pit.

3/27/88 Ran 33 jts. 24# J-55, 8 5/8" casing. Set at 1366' Cemented with 200sx. Thick-set, 10# per bbl. Gilconite, 2% CaCl. and 1,000 Gals. Flo-Check 475sx Halliburton Lite w/ 1/4# bbl. Flocele, 10# bbl. Gilconite & 2% CaCl. Tailed in w/ 200sx Premium Plus & 2% CaCl. circulated 150sx. WOC 18 hours tested CSG to 1500# for 1 hour. Held OK.

4/19/88 Ran 249 jts 4 1/2" 11.60#; K-55 & N-80 casing. Set @ 9700'. Set D.V. tool @ 7,166'. Cemented with 900sx Premium Plus. Second Stage 1200sx Halliburton Lite, 1,000 Gal. Flo-Check tailed in with 300sx Premium Plus. Ran temperature survey, top of cement 2100'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by T.R. McDaniel

TITLE Engineering Manager

DATE 4/19/88

Original Signed By

by Mike Williams

TITLE _____

DATE APR 29 1988

NOTATIONS OF APPROVAL, IF ANY
Oil & Gas Inspector