

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Gates Petr. Corp.</u>		Lease <u>Roy AET</u>		Well # <u>1</u>	
Location of Well	Unit <u>N</u>	Section <u>8</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>Moranco Drly Co.</u>		Type of Equipment		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	<u>* 9 5/8</u>	<u>36# J-55</u>		<u>1150</u>	<u>950 Circ</u>
<u>8 3/8</u>	<u>7</u>	<u>20,23# S-95</u> <u>N-80</u>		<u>TD</u>	<u>400</u>

Casing Data:

Surface 33 joints of 9 5/8 inch 36 # Grade J-55

(Approved) (Rejected)

Inspected by Johnny Robinson date 6/2/88

Cementing Program

Size of hole 14 3/4 Size of Casing 9 5/8 Sacks cement required 950 sksType of Shoe used _____ Float collar used _____ Btm 3 jts welded YesTD of hole 1173 Set 1173 Feet of 9 5/8 Inch 36 # Grade J-55New-used csg. @ 1173 with 750 sacks neat cement around shoe+ 200 sax Class C additives 2% CaCl, 10 sks gilsonite, 1/2 sk flsralPlug down @ 1:00 (AM) (PM) Date 6/3/88Cement circulated Yes No. of Sacks 20 sksCemented by Haliburton Witnessed by Darrell Moore

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: lost circulation @ 230 ft.