

GAS-OIL RATIO TESTS

Operator Yates Petroleum Corporation		County Eddy	Pool N. Dagger Draw Upper Penn Pool		Completion ☒ Special ☐		O. C. D. ☐		ARTESIA OFFICE						
105 South 4th St., Artesia, NM 88210		TYPE OF TEST - (X)		SCHEDULED		PROD. DURING TEST		GAS - OIL RATIO							
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	WATER BBLs.	GRAV. OIL BBLs.	OIL BBLs.	GAS M.C.F.	GAS - OIL RATIO CU.FT/BBL	
		U	S	T											R
Roy AET	1	N	8	19	25	8-22-88	P 2"	75	52	24	1700	42	42	90	2142

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Make original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 303 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Augusta S. Adams
(Signature)

Production Supervisor

8-30-88 (Date)

(223-1)