

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)
ISSION

Budget Bureau No. 1004-
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL

ckf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Marathon Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 552 Midland, TX 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
2310' FNL & 2160' FWL
5. ELEVATIONS (Show whether DF, RT, GR, etc.)
3736.6' GL
6. COUNTY OR PARISH
Eddy
7. STATE
New Mexico
8. UNIT AGREEMENT NAME
9. FARM OR LEASE NAME
Johnson "B" Federal A/C-
10. WELL NO.
7
11. FIELD NO. OR POS. OF WILDCAT
Undesignated (Bone Spring)
12. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 11, T-18-S, R-31-E
13. PERMIT NO.
30-015-25929

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JUL 21 '88

O. C. D.
AMERICA, OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO
TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐
SUBSEQUENT REPORT OF:
WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☒ Drilling & Casing Operations XX
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Continued drilling 7 7/8" hole to 9000'. Logged well. Ran 43 jts 5 1/2", 17# 8RD, K-55, LT&C & 173 jts 5 1/2", 15.5#, 8RD, K-55, LT&C csg to 9000'. Float collar @ 8920', DV Tool @ 7496' KB. B-J cmt'd first stage w/350 sx Class "H" + 3% A-7, .7% FL20, 1% BA58. Bumped plug w/1500 psi. Cement in place @ 1406 hrs, 7/7/88. Dropped bomb & shifted stage tool, circ'd through stage tool 4 hrs, circ'd 160 sx cmt to surface. Cmt'd 2nd stage w/1200 sx 35/65 PozMix + 6#/sx A-5, .3% FL-19, tailed w/100 sx Class "H" + .6% FL=19, .2% gel. Had full returns throughout job. Did not circ cmt to surface. Estimated top of cement @ 800'. Cement in place @ 1923 hrs 7/8/88.

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18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE District Drilling Supt.

DATE 7/15/88

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

JUL 20 1988
[Signature]
CARLSBAD, NEW MEXICO

*See Instructions on Reverse Side