

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

OIL CONSERVATION DIVISION

Form C-116
Revised 10-1-78

GAS-OIL RATIO TESTS

Lease		Well		Location			DATE OF TEST		CHOKE SIZE		TBG. PRESS.		DAILY ALLOW-ABLE		LENGTH OF TEST HOURS		PROD. DURING TEST				GAS - OIL RATIO	
LEASE NAME		WELL NO.	U	S	T	R	DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F.	GAS - OIL RATIO CU.FT/BBL						
Renegade Federal		1	F	35	19S	29E	11/9/88	P	N/A	N/A	80	24	40	39.6	80	105	1313					
RECEIVED JAN 05 '89 O. C. D. ARTESIA, OFFICE RECEIVED JAN 12 02 PM '89																						
CONFIDENTIAL																						

County Eddy

Pool Parkway Delaware

P.O. Box 2523 Roswell, NM 88202-2523

TYPE OF TEST - (X) Scheduled ☐ Completion ☒ Special ☐

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 33) and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

(Signature)

Drilling & Production