

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

AUG 24 1992

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Siete Oil and Gas Corporation

3. Address and Telephone No.

P.O. Box 2523, Roswell, NM 88202-2523

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 35, T19S, R29E
1980' FNL & 1980' FEL
SW $\frac{1}{4}$ NE $\frac{1}{4}$, Unit Letter G

5. Lease Designation and Serial No.

NM-67102

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Renegade Federal #2

9. API Well No.

30-015-26005

10. Field and Pool, or Exploratory Area

Parkway Delaware

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/6/92 RU & kill well, TOH w/tbg & SN, TIH w/RBP & tbg, set RBP @ 3996', TOH, perfed 3918'-22', 3926'-30', 3932'-40', 3945'-52', 3956'-58', 3961'-74', total of 44 perfs, TIH w/retrieving tool, SN & tbg, SION.

8/7/92 Circ hole w/3% KCl, spot 2 bbls acid over perfs, pull 2 stands tbg & set @ 3838', flange up wellhead, broke formation @ 1460 psi, shut down, spot acid to end of tbg, acidized w/1000 gals 15% HCl + 88 ballsealers, AIR-3.3 BPM @ 1370 psi, max-2500 (no ballout), FPIP-1900, ISIP-730, @ 5"-230, @ 10"-160, @ 15"-60, flow well dn, trip tbg thru perfs, unseat ballsealers, frac w/11000 gals 30# XL containing 1000# 100 mesh, 19000# 20/40 & 14000# 12/20 @ 7 BPM @ 1500 psi, max-2250, FPIP-1940, ISIP-1190, @ 5"-970, @ 10"-750, @ 15"-510.

8/8/92 Flow well back.

8/15/92 TIH, PU RBP @ 3996' & TOH, turn well to battery.

14. I hereby certify that the foregoing is true and correct

Signed

Cathy Batley-Seely

Title

Drilling Technician

Date

8/18/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

JJ

1992

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side