

(November 1983)
(Formerly O-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE OR MINING AND SERIAL

NM-24160

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

DEC 27 '89

ARTESIA, OFFICE

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Siete oil and Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2523

Roswell, NM 88202-2523

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. * O. C. D.

See also space 17 below)

At surface

1980' FNL & 1980' FEL, SW $\frac{1}{4}$ NE $\frac{1}{4}$, Unit Letter G

14. PERMIT NO.

30-015-26089

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3320' GR

8. FARM OR LEASE NAME

Osage Federal

9. WELL NO.

8

10. FIELD AND POOL OR WILDCAT

Undesignated Atoka

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 34: T19S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Zone Abandonment-Recompletion XX

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

11/20/89 Final Wolfcamp production, 0 MCFGPD & 0 BOPD w/TP-40, set retainer @ 9190'.
11/21/89 Squeezed Wolfcamp perms 9256'-9295' w/200 sxs class "H", .5% FLA & 2% CaCl, max squeeze pressure-3150 PSI.
11/22/89 Drill out retainer & test to 2000 PSI, held ok.
11/25/89 PU RBP @ 10011', TOH, TIH w/retainer & set @ 10360', squeeze Strawn perms w/100 sxs class "H", max squeeze pressure 4580 PSI.
11/26/89 Drill out cement retainer & test, held ok.
11/29/89 Ran Vann guns & Model "R" pkr, set pkr @ 10738', perforated 10816'-10828' w/44 holes, flow well for 2 hrs, 32/64" choke w/TP-2500, 110' flare, shut-in well.
12/04/89 SITP-4325', RU Pro-Well Testers, GIH w/BHP bombs, set @ 10731', open well to flow as follows & conduct 4-point test:
3300 MCFGPD - 3955 TP - 1 $\frac{1}{2}$ hr
4441 MCFGPD - 3517 TP - 1 hr
5798 MCFGPD - 2980 TP - 1 hr
7470 MCFGPD - 2085 TP - $\frac{1}{4}$ hr
Sustained choke plugging on final rate, obtained verbal permission from Mr. Mike Williams, NMOCD-Artesia to conclude test, CAO-8.973 MCFGPD, well shut-in pending pipeline.

Part ID-2
1-19-90
PFA w/sep

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production/Reservoir Engr.

DATE 12/26/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.