

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operation <u>Gates Petr. Corp.</u>		Lease <u>Catchlaw "AGM" St Com</u>		Well # <u>1</u>	
Location of Well	Unit <u>C</u>	Section <u>2</u>	Township <u>20</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor	<u>Undesignated</u>		Type of Equipment <u>Rotary</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	<u>* 9 5/8</u>	<u>36 # J-55</u>		<u>Approx. 1300</u>	<u>900 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>26 # N-80 + J-55</u>		<u>T.D.</u>	

Casing Data:

Surface _____ joints of 10 3/4" inch 40.5 # Grade K-55

(Approved) (Rejected)

Inspected by M.S. date 11-9-89

Cementing Program

Size of hole 14 3/4" Size of Casing 10 3/4" Sacks cement required _____Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1210' Set 1210' Feet of 10 3/4" inch 40.5 # Grade K-55New used csg. @ 1210' with 200 22 sacks neat cement around shoe
+ 700 sax pacesetter Lite additives 10 # Hyseal, 1/2 # celoseal, 3 # occ.Plug down @ 2:45 (AM) (PM) Date 11-10-89Cement circulated yes No. of Sacks 25Cemented by Western Company Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

Full returns to TD

cement baskets 563-352'

Last drilling break 2800'