

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN - 3 1992

O. C. D.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration & Production Inc. ✓

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88241-0730 (505) 393-7191

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter A, 800' FNL & 680' FEL  
Sec. 24, T-19-S, R-24-E

5. Lease Designation and Serial No.  
NM-58023

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
EE 24 Federal #2

9. API Well No.  
30-015-26160

10. Field and Pool, or Exploratory Area  
Dagger Draw Upper Penn N.

11. County or Parish, State  
Eddy, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

Add additional pay and fracture treat  
(Note: Report results of multiple completion on Well Completion or  
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MIRU. Perf 7" csg w/ 4 JSPF w/ 90 degree phasing from 7689-7850. (111 ft-444 holes)
2. A/ perfs 7689-7850 w/ 10000 gals 20% NEFE. MAX P = 4000#, AIR = 5 BPM
3. Acid frac all perfs 7689-7850 w/ 25,000 gals 20% gelled NEFE. Max P = 4000#, AIR = 25 BPM. Ret well to prod.

14. I hereby certify that the foregoing is true and correct

Signed M. C. Amice

Title Engr. Asst.

Date 5-18-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date 5-29-92