

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Blanket Bureau No. 1004-
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-24160

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Osage Federal

9. WELL NO.

10

10. FIELD AND POOL OR WILDCAT

Und. Bone Spring

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA

Sec. 34: T19S, R29E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT..." for such proposals.)

RECEIVED

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Siete Oil and Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2523

Roswell, NM 88202-2523

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface 1980' fNL & 660' FEL, SE 1/4 NE 1/4, Unit Letter H

NOV 1 - '89

O. G. D. ARTESIA, OFFICE

14. PERMIT NO

30-015-26178

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

3310' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) 5 1/2"

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 10/7/89 TD 7 7/8" hole to 9500' @ 8:00 PM, TOH.
- 10/8/89 RU Schlumberger & ran DLL/MSFL, CNL/LDT/GR/Calip & CNL/GR on interval 5600'-9492', logger's TD @ 9496'.
- 10/10/89 RU & ran 233 jts (9508') 17# N-80 & J-55 5 1/2" csg, set @ 9500' w/625 sxs class "H" w/10% D-44 & 1% D-56 FLA + 325 sxs 35/65 POZA w/7% D-44 & 1/2# D-29, tail-in w/350 sxs Std w/10% D-44, .5% D-59 FLA & 1/2# D-29, PD @ 5:15 AM on 10/11/89, WOC.
- 10/11/89 Released rig @ 12:00 noon, SI for evaluation.
- 10/17/89 TOH w/tbg.
- 10/18/89 RU & TIH w/4 3/4" bit, csg scraper, 4 DC & tbg, DO DV Tool @ 6392', trip dn to 8600', test DV Tool to 1500#, held ok, TOH, RU Schlumberger & ran CDB, perforated 8524'-8559' w/19 perfs, SION.
- 10/19/89 TIH w/pkr & tbg, circ hole clean w/2% KCl, spot 2 bbls acid over perfs, set pkr @ 8431', acidized w/2500 gal 15% HCl, divert w/38 ballsealers, AIR-2.6 BPM, AIP-2595, max-4000, min-2300, ISIP-2200, FPIP-2900, @ 15 min-2150, began swabbing, swabbed 66 BF, release Pkr & TOH.
- 10/20/89 RU Schlumberger & perfed 7944'-8087' w/22 perfs, TIH w/CIBP, pkr & tbg, set CIBP @ 8505', test to 2000#, held ok, RU Dowell Schlumberger & spot 4 bbls acid over perfs, set pkr @ 7892', acidized w/2500 gal 7 1/2% HCl, divert w/44 ballsealers, formation broke @ 1850 PSI, AIR-4.2 BPM @ 1740 PSI, balled out @ 4200 PSI, max-4300, FPIP-1780, ISIP-1250, release pkr & TOH, prep to frac

18. I hereby certify that the foregoing is true and correct

SIGNED

Cathy Botley

TITLE Drlg. & Prod. Tech.

DATE

10/31/89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side