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# *See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, factorized or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals and Natural Resources Department

# **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

# WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator					Lease				Well No.	
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## APPLICATION FOR DRILLING

## READ & STEVENS, INC. Jamie Federal, Well No. 2 660' FNL & 810' FWL, Sec. 14-T18S-R31E Eddy County, New Mexico Lease No.: NM-28096 (Development Well)

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Read & Stevens, Inc. submits the following items of pertinent information in accordance with BLM requirements:

- 1. The geologic surface formation is recent Permian with quaternary alluvium and other surficial deposits.
- 2. The estimated tops of geologic markers are as follows:

Rustler	780'	Penrose	3620'
Yates	2250'	Grayburg	3920'
Queen	3374'	T.D.	4600'

3. The estimated depths at which water, oil or gas formations are anticipated to be encountered:

Water: Surface water between 100' - 350'.

Oil: Possible in the Grayburg below 3920'

Gas: None expected.

- 4. Proposed Casing Program: See Form 3160-3.
- 5. Proposed Control Equipment: See Form 3160-3 and Exhibit "E".
- 6. Mud Program: See Form 3160-3.
- 7. Auxiliary Equipment: Blowout Preventer, gas detector, Kelly cock, pit level monitor, flow sensors and stabbing valve.
- 8. Testing, Logging, and Coring Program:

Drill Stem Tests: None unless warranted.

Logging: Gamma Ray: DLL, CNL-LTD Surf. Csg. to T.D. Below 8 5/8" to T.D.

Coring: None planned.

- 9. No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered the proposed mud program will be modified to increase the mud weight.
- 10. Anticipated starting date: August 1, 1990. Anticipated completion of drilling operations: Approx. 3 weeks.

#### MULTI POINT SURFACE USE AND OPERATIONS PLAN

READ & STEVENS, INC. Jamie Federal, Well No. 2 660' FNL & 810' FWL, Sec. 14-T18S-R31E Eddy County, New Mexico (Development Well)

This plan is submitted with the Application for Permit to Drill the above described well. The purpose of the plan is to describe the location of the proposed well, the proposed construction activities and operations plan, to be followed in rehabilitating the surface environmental effects associated with the operations.

#### **1. EXISTING ROADS:**

- A. Exhibit "A" is a portion of a BLM Topo map showing the location of the proposed well as staked. The well site location is approximately 37 road miles east of Artesia, New Mexico or 11.8 miles southeast of Loco Hills, NM. Traveling east of Loco Hills there will be approximately 9.3 miles of paved Federal & county highway and 2.5 miles of gravel county and oilfield roads.
- B. Directions: Travel east from Loco Hills, NM on U.S. Highway 82 for approximately 5.2 miles, then turn south onto paved County Rd. 222. Continue south for 4.1 miles. Turn southeast onto the gravel County Rd. #249 for approximately 1.1 mile, then turn left (northeast) on a caliche oilfield road for 1.4 miles to a junction of a road to the north and east. The location is staked in the middle of the road at this point with markers on each side of the existing road and a location marker in the middle of the road.

### 2. PLANNED ACCESS ROAD:

- A. Length and Width: The proposed access road will consist primarily of a road bypass around the location and will be constructed to a width of 12 feet (24' Max.) and approximately 500 feet long from the existing access road on the north to the access road east of the proposed location. See Exhibit "B".
- B. Construction: The proposed access road will be constructed by grading and topping with compacted caliche and will be properly drained.
- C. Turnouts: None will be required.
- D. Culverts: None.
- E. Cuts and Fills: None.
- F. Gates, Cattleguards: None required.
- G. Off Lease R/W: There is an existing off lease right of way.

#### 3. LOCATION OF EXISTING WELLS:

A. Existing wells within a two mile radius are shown on Exhibit "C".

Read & Stevens, Inc. Jamie Federal, Well No. 2 Page 2

#### 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES;

- A. There are production facilities on the lease at this time.
- B. If the well proves to be commercial, the necessary production facilities, gas separation-process equipment and flow lines will be installed on the drilling pad. The flow lines will be installed on the north side of the existing access road to the Jamie Fed. #1 well pad and tank battery.
- 5. LOCATION AND TYPE OF WATER SUPPLY:
  - A. It is planned to drill the proposed well with fresh water that will be obtained from private or commercial sources and will be transported over the existing access roads or fast line beside the access road.
- 6. SOURCE OF CONSTRUCTION MATERIALS:
  - A. Caliche for surfacing the proposed access road and well site pad will be obtained from an approved Federal pit in the NE%NW% of Section 15-T18S-R31E. The topsoil from the location will be stockpiled near the location for future rehabilitation use. No surface materials will be disturbed except those necessary for actual grading and leveling of the drill site and access road.
- 7. METHODS OF HANDLING WASTE DISPOSAL:
  - A. Drill cuttings will be disposed of in the reserve pits.
  - B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
  - C. All pits will be fenced with normal fencing materials to prevent livestock from entering the area.
  - D. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or a separate disposal application will be submitted to the BLM for approval.
  - E. Oil produced during operations will be stored in tanks until sold.
  - F. Current laws and regulations pertaining to the disposal of human waste will be complied with.
  - G. Trash, waste paper, garbage and junk will be buried in a separate trash pit and covered with a minimum of 24 inches of dirt. All waste material will be contained to prevent scattering by the wind.
  - H. All trash and debris will be buried or removed from the well site within 30 days after finishing drilling and/or completion operations.

#### 8. ANCILLARY FACILITIES:

A. None required.

Read & Stevens, Inc. Jamie Federal, Well No. 2 Page 3

- 9. WELL SITE LAYOUT:
  - A. Exhibit "D" shows the relative location and dimensions of the well pad, reserve pits, and major rig components. The pad and pit area has been staked and flagged, 400' X 400'.
  - B. Mat Size: 250' X 150', plus 85' X 75' reserve pits.
  - C. Cut & Fill: None required, except leveling of small dunes.
  - D. The surface will be topped with compacted caliche and the reserve pits will be plastic lined.
- 10. PLANS FOR RESTORATION OF THE SURFACE:
  - A. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the well site in an aesthetically pleasing a condition as possible.
  - B. Any unguarded pits containing fluids will be fenced until they are filled.
  - C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled and leveled within 90 days after abandonment.
- 11. OTHER INFORMATION:
  - A. Topography: The well site and access road are located in the low sand dunes of the Querecho Plains with the proposed site on a gently undulating location with a 1.0% slope to the southwest from an elevation of 3713'.
  - B. Soil: The topsoil at the well site is a yellowish-red fine sandy soil of the Berino complex Series, which make up part of the "Deep Sand Country" east of the Pecos River.
  - C. Flora and Fauna: The vegetation cover is a poor grass cover of three-awn, dropseed, grama, bluestem and other misc. native grasses along with plants of shinnery oak brush, mesquite, snake broomweed, yucca, cacti and miscellaneous weeds and wildflowers. The wildlife consists of rabbits, coyotes, rattlesnakes, lizards, dove, quail and other wildlife typical of the semi-arid desert land.
  - D. Ponds and Streams: None in area.
  - E. Residences and Other Structures: None in immediate vicinity.
  - F. Land Use: Cattle grazing.
  - G. Surface Ownership: The proposed well site and access road is on Federal surface and minerals.
  - H. There is no evidence of any archaeological, historical or cultural sites in the area. An archaeological survey will be conducted by Archaeological Survey Consultants, P. O. Box D, Roswell, NM 88202, and their report will be submitted to the appropriate government agencies.

Read & Stevens, Inc. Jamie Federal, Well No. 2 Page 4

12. OPERATOR'S REPRESENTATIVE:

A. The field representative responsible for assuring compliance with the approved surface use and operations plan is as follows:

Carl Little Read & Stevens, Inc. 4129 N. Grimes Hobbs, NM 88240 Office Phone: (505) 622-3770 Home Phone: (505) 392-8777

#### **13. CERTIFICATION:**

1

I hereby certify that I have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Read & Stevens, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

June 20, 1990

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George R. Smith Agent for: Read & Stevens, Inc.





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