Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Energy, Minerals and Natural Resources Dep Trent

Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	REQI	JEST FO	OR ALL	OWAE	BLE AND	AUTHORIZ TURAL GA	ZATION				
I.		TOTRA	NSPU	HI OIL	AND NA	TUNAL OF	Well 7	PI No.			
Operator Meridian Oil Inc.			-				30-	015-2656	35		
Address 21 Desta Dr., Midland, TX	79705							·-·			
Reason(s) for Filing (Check proper box)					Oth	er (Please expla	sin)				
New Well		Change in	-								
Recompletion	Oil	_	Dry Gas								
Change in Operator	Casinghe	ad Gas	Condens	ate 📗							
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LE	ASE					Viad	-61		ease No.	
Lease Name	Well No. Pool Name, Includi				State I			of Lease Federal or Fe	ederal or Fee NM-67985		
Benson "3" Federal		6	Shuga	art (Y,	SR, Q, GB)	<u> </u>	Fede	ral			
Location - Unit Letter	:2310		Feet From	m The So	outh Lin	e and 480	Fe	et From The	East	Line	
Section 3 Township 19 South Range 30 East NMPM,								Eddy <u>County</u>			
		7D OF O									
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conden		MAIU	Address (Gi	ve address to wh	hich approved	copy of this f	orm is to be se	nt)	
Permian	X	U. COHOM	[Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77251-1183						
Name of Authorized Transporter of Casing	thead Gas		or Dry C	ias	l	ve address to wh					
If weil produces oil or liquids,	il produces oil or liquids, Unit Sec. Twp. Rg		Rge.	is gas actually connected?		•	When ?				
give location of tanks.	<u> </u>	3	198	30E	<u> </u>			Awaiting pipeline connect			
If this production is commingled with that it IV. COMPLETION DATA	rom any ot	her lease or j	pool, give	comming	ing order num	iber:					
		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	į x	j		X	1	1	<u> </u>	1	1	
Date Spudded	Date Compi. Ready to Prod.		Total Depth 3500'			P.B.T.D. 3453'					
1/23/91	2/18/91			Top Oil/Gas Pay			Tubing Den	Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) 3451' GR.	Name of Producing Formation			2938'			Tubing Dep	2899'			
Perforations	Queen			2300			Depth Casing Shoe				
2938'-3063'						3500'					
	-	TUBING,	CASIN	G AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
12-1/4"		8-5/	/8"		485'			500 sx-Circulated			
7-7/8"		5-1/			3500'			960 sx-TOC 60'			
		2-7/8" (Tbg.)			2899'						
V. TEST DATA AND REQUES	TEOD	ALLOWA	RLF		<u> </u>			1			
OIL WELL (Test must be after re	I FUR	ALLOWA	at land oi	l and must	he equal to o	exceed top allo	owable for the	s depth or be	for full 24 hou	7S.)	
Date First New Oil Run To Tank	Date of To		0) 1000		Producing M	lethod (Flow, pu	emp, gas lift,	etc.)	<u></u>		
2/20/91	3/06/91					2-1/2" x					
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
24 hrs.	ruoing r.	On Pum	p		25				64/64"		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
		31				120	-		15		
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of	Gravity of Condensate			
	14000000		<u>:-) </u>		Casino Dress	ure (Shut-in)		Choke Size			
Testing Method (pilot, back pr.)	lubing Pr	ressure (Shut-	- ui)		Casing Fices	ere (onterit)		G.000 5126			
VI OPERATOR CERTIFIC	ATE O	Е СОМР	LIAN	CE		O.I. O.O.	1055	A TI C L L	D.1. (1010		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation						OIL CON	1SERV	AHON	DIVISIO	אכ	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				•	_1						
is true and complete to the best of my knowledge and belief.				Date	e Approve	d					
Charles Phands											
Signature Robert L. Bradshaw Env./Reg.Spec.					∥ By_						
Robert L. Bradshaw		Env./	Reg.Sp	ec.							
Printed Name Title 15 March 1991 915–686–5678					I ITTE					······································	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

15 March 1991

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

LOCATION 3-18S-30E Eddy County, NM

(Give Unit, Section, Township, And Range)

OPERATOR Meridian Oil Inc. 21 Desta Drive Midland, TX 79705 .

DRILLING CONTRACTOR Exeter Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
3/4 485'		
3/4 948'		
3/4 1,446'		
1 1/4 1,941'		
1 1/4 2,437'		
1 2,930'		
1 1/4 3,500'		

Drilling Contractor EXETER DRILLING CO.

By Samuel Bob Lange, Drilling Engineer-Southern Div

Subscribed and sworn to before me this 2 nd day of February, 1991.

SHERRI K. MERKET

Contact Public State of Texas

Contact Public State of Texas

Contact Public State of Texas

Notary Public

Sherri K. Merket

My commission expires: 3-10-94 Midland County, Texas