

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved. 957
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM 23002

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hadson

9. WELL NO.
#2

10. FIELD AND POOL, OR WILDCAT
Shugart Y, SR, Q

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
11 T19S R31 E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

RECEIVED
MAR 13 1991
O. C. D.
ARTESIA, OFFICE

2. NAME OF OPERATOR
Woodbine Petroleum, Inc.

3. ADDRESS OF OPERATOR
1445 Ross Avenue Suite 3660 Dallas, Texas 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FSL and 2180' FEL

At top prod. interval reported below 1650' FSL and 2180' FEL

At total depth 1650' FSL and 2180' FEL

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 1-5-91 16. DATE T.D. REACHED 1-10-91 17. DATE COMPL. (Ready to prod.) 2-19-91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3578 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2724 21. PLUG, BACK T.D., MD & TVD 2717 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY ROTARY TOOLS → 10-2724' CABLE TOOLS N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2660-2668 7 Rivers (SJS) 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, MLL, GR, CDL, CNL 27. WAS WELL CORRD Sidewall Core

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	42#	673'	12 1/4"	150 sks lite & 100 Class C	
7"	23#	2724'	8 3/4"	400 sks lite & 125 sks Class C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2668'	

31. PERFORATION RECORD (Interval, size and number)

2-18-91 Current perforations 2660-2668

Initial perforations 1-29-91 squeezed 2680-2682

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2660-2668	Acidize 400 gals. NEFE acid
2680-2682	Acidize 500 gals. NEFE acid

33. PRODUCTION

DATE FIRST PRODUCTION 2-19-91 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-19-91	24		→	89	-0-	-0-	N/A

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
N/A	0	→	89	0	0	30

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D. D. Shuckford TITLE Executive Vice President DATE 2-28-91

*(See Instructions and Spaces for Additional Data on Reverse Side)