

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

clsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESER. ☐
8113.1st
Artesia NM 000-02824

2. NAME OF OPERATOR
YATES PETROLEUM CORPORATION (505) 748-1471

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FSL & 660' FWL (Unit M, SWSW)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
API 30-015-26610

5. LEASE DESIGNATION AND SERIAL NO.
NM-86241

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hill View AHE Federal Com

9. WELL NO.
7

10. FIELD AND POOL, OR WILDCAT
Cemetery Morrow (gas)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 13-T20S-R24E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED 1-25-99
16. DATE T.D. REACHED 2-9-99
17. DATE COMPL. (Ready to prod.) 3-4-99
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3605' GR

20. TOTAL DEPTH, MD & TVD 9726'
21. PLUG, BACK T.D., MD & TVD 9570'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
8200-9726'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
9225-9336' Morrow

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/LDC, BHC & Laterolog

19. ELEV. CASINGHEAD

25. WAS DIRECTIONAL SURVEY MADE
No

27. WAS WELL CORRED
No

29. CASING RECORD (Report all strings set in well)						AMOUNT PULLED	
CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD			
9-5/8"	36#	1215'	14-3/4"	In place			
7"	26# & 23#	8260'	8-3/4"	In place			
4-1/2"	11.6#	9724'	6-1/8"	200 sx - circulate			

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	9159'	9168'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9225-9336' w/73 holes				AMOUNT AND KIND OF MATERIAL USED	
				SEE ATTACHED SHEET	

33.* DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-27-99		Flowing				SIWOPLC	
DATE OF TEST	HOURS TESTED	NOSE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
2-28-99	24	3/4"			768		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
40#	Packer			768			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Will be sold when hookup available

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Rusty Klein TITLE Operations Technician DATE March 31, 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				MEAS. DEPTH
				TRUE VERT. DEPTH
				REFER TO ORIGINAL COMPLETION FOR LOG TOPS ABOVE THE ATOKA
				Atoka 8923'
				Morrow 9260'
				Chester 9628'