

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

clst
DP

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088 1991

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

O. C. D.
ARTESIA OFFICE

| |
|---|
| WELL API NO. 30-015-26669 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

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|--|
| 7. Lease Name or Unit Agreement Name Huisache AHI Com |
| 8. Well No. 2 |
| 9. Pool name or Wildcat North Dagger Draw U/Penn |

1. Type of Well:
 OIL WELL GAS WELL OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION ✓

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
 Unit Letter I : 1855 Feet From The South Line and 660 Feet From The East Line
 Section 2 Township 20S Range 24E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3616' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| | |
|--|---|
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <u>Production Casing</u> <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
 TD 8206'. Reached TD 10-11-91. Ran 199 joints 7" 23# & 26# J-55 & N-80 casing set 8206'. Float shoe set 8206', float collar set 8165'. DV tool set 5603'. Cmt'd in two stages as follows: Stage I - 500 g. Excello-gel + 500 g. Surebond, 850 sx Class "H" + 5#/sx CSE + .65% CF-14 + 5#/sx Gilsonite + 1/4#/sx Celloseal (yield 1.31, wt 15.1). PD 1:45 AM 10-13-91. Bumped plug to 1750 psi, released pressure, held OK. Circulated 150 sacks. Opened and circulated thru DV tool 2-3/4 hrs. Stage II - 1325 sx Pacesetter Lite "C" w/5#/sx Salt + .4% CF-14 + 5#/sx Gilsonite + 1/4#/sx Celloseal (yield 1.98, wt 12.4). Tailed in w/ 100 sx Class "H" Neat (yield 1.18, wt 15.6). PD 6:00 AM 10-13-91. Closed DV tool with 3400 psi, held OK. Bumped plug to 2200 psi for 3 minutes, held OK. Circulated 175 sacks to pit. WOC 18 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
 SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 10-15-91
 TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS DATE OCT 24 1991
 SUPERVISOR, DISTRICT II TITLE _____
 APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY