Submit to Appropriate Distric Office State Lass - 6 copies Fee Lease - 5 copies	Energ	State of New Me finerals and Natural Re	sources Department	-	Form C Revised			
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088					API NO. (assigned by OCD on New Wells) 31 - 015 - 24727			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Merico: 87504-2088					of Lease STATE X			
DISTRICT III 1000 Rio Brazos Rd., Azec, NM 87410 APR 2 6 1991				6. State Oil & Gas Lease No. K=6851				
	ION FOR PERMIT T	O DRILL, DEEPEN,	POPHUG BACK					
1a. Type of Work:			••••••••••••••••••••••••••••••••••••••	7. Lease Name of	or Unit Agreement Nam	nc		
DRILL b. Type of Well: Oll GAS	, X RE-ENTER		PLUG BACK					
OIL CA WELL	OTTER	ZONE		Hannif	in State			
2. Name of Operator Pool Oil Company								
3. Address of Operator P.O. Box 604, Roswell, NM, 88201					9. Pool name or Wildcat Millman Qn-GB-SA			
4. Well Location Unit Letter L: 330 Feet From The East West Line and 1650 Feet From The South Line								
Section 17 Township 19S Range 29E NMPM Eddy County								
10. Proposed Depth11. Formation12. Rotary or C.T.2150QueenC.T.								
13. Elevations (Show whethe 3372 GR		Kind & Status Plug. Bond ingle well cas	15. Drilling Contractor sh Company Too	ols 16.	Approx. Date Work w pril 15, 19	ill start 91		
17. PROPOSED CASING AND CEMENT PROGRAM								
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CE	EMENT ES	T. TOP		
12 1/4"	8 5/8"	23#	450'+-	300 sz		to surf		
8''	4 1/2"	10.5#	2150'	450 s		H H		

We propose to drill this well with cable tools to T.D. of 2150' to test the Queen Formation. If warranted, 4 1/2 production casing will be set and the well perforated and stimulated as required.

Post ID-1 5-3-91 Marhor & API

APPROVAL VALID FOR 180 DAY	íS
PERMIT EXPIRES 10/29/11	_
UNLESS DRILLING UNDERWAY	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF IROPOSAL IS TO DELFEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROPOSED NEW PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROPOSED NEW PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROPOSED NEW P

I hereby certify that the information above is true and complete to the signature	Owner	DAIE 4-10- 71
TVIT. OF FRINT NAME Fred F. Pool, III		<u>траликок. 505-6224</u> 8
(This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS		APR 2 9 1991
ATTROVED BYSUPERVISOR, DISTRIC	Т И ППЛ	DATE
CONDITIONS OF AFTROVAL, IF ANY:		

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT III

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd., Aztec, NM 8	All Distances must	be from the outer boundaries	of the section		
Operator		Lease		Well No.	
POOL OIL COMP	PANY	Hannifin S	tate	1	
Unit Letter Section	Township	Range	County		
L 17	19 South	29 East	NMPM	Eddy County, N.M.	
Actual Footage Location of Well:					
1650 feet from the			feet from the	West line	
Ground level Elev. Pr	oducing Formation	Pool		Dedicated Acreage:	
	een	<u> </u>	<u>Qn-Grbg</u>	40 Acres	
_	edicated to the subject well by colored				
2. If more than one lease	e is dedicated to the well, outline each a	and identify the ownership there	of (both as to working intere	st and royalty).	
	e of different ownership is dedicated to	the well, have the interest of all	owners been consolidated by	y communitization,	
unitization, force-pool		type of consolidation			
If answer is "no" list the	owners and tract descriptions which has		(Use reverse side of		
this form if neccessary.	-				
No allowable will be ass or until a non-standard u	signed to the well until all interests have init, eliminating such interest, has been	e been consolidated (by commu approved by the Division.	nitization, unitization, forced-	pooling, or otherwise)	
				ERATOR CERTIFICATION	
				wreby certify that the information	
			contained	i herein in true and complete to the	
			best of m	y knowledge and belief.	
			Signature		
1			Signature	I to look at	
			The second second		
		i	Printed N		
· ┝━ ━ ━ ━ ━ ━ ━ ━ ┝━ ·		-—————————————————————————————————————		F. Pool, III	
			Position		
		1	Company	wner	
			11 * *	1 Oil Company	
			· · · · · · · · · · · · · · · · · · ·		
			Äpr	il 9, 1991	
		ļ	SUI	RVEYOR CERTIFICATION	
KTTTT.				to a state of the second second	
$ \langle \rangle \rangle \rangle$			I hereby	certify that the well location shows plat was plotted from field notes o	
			actual	surveys made by me or under m	
		1	supervis	on, and that the same is true an	
			correci	to the best of my knowledge an	
R321111		1	belief.		
		1	Date Su	iveyed	
			Apr	11 15 F ED91	
		ĺ	Signatu	te a seal of mai Surveyor	
		i	Profess	tai Surveyor	
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-		1	Centre NM	Page-gel0	
				REAPS NO. 5412	
0 330 660 990 1320	1650 1980 2310 2640	2000 1500 1000	500 0		

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 .