

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-116  
Revised 1/1/89

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**RECEIVED**

**AUG 08 1991**

**O. C. D.  
ARTESIA OFFICE**

Submit 2 copies to Appropriate District Office.

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**GAS - OIL RATIO TEST**

Operator		Pool		County											
Nearburg Producing Company		North Dagger Draw Upper Pennsylvanian		Eddy											
Address		TYPE OF TEST - (X)		Completion											
P. O. Box 823085, Dallas, Texas 75382-3085		Scheduled <input type="checkbox"/>		Special <input type="checkbox"/>											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.		
		U	S	T						R	WATER BBL.	GRAV. OIL		OIL BBL.	GAS M.C.F.
Dagger Draw 31 Federal	2	B	31	19	25	5/29/91	F	48/64	230#	24	1855	42.8	294	411	1397.9
Dagger Draw 31 Federal	4	E	31	19	25	7/13/91	F	48/64	150#	24	36	42.8	204	218	1068.6

**Instructions:**

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*Machelle Byrum*  
Signature

Machelle Byrum/Production Secretary  
Printed name and title

August 6, 1991  
Date

214/739-1778  
Telephone No.