

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD
FORM APPROVED
Artesia, NM 88210
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 2409 Hobbs, NM 88240 (505) 393-7106 IV.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL and 1988' FNL

Sec. 11, T-18-S, R-31-E

5. Lease Designation and Serial No.

LC-029355-D

6. If Indian, Aliance or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Johnson "B" Fed. Acl No. 12

9. API Well No.

30-015-26864

10. Field and Pool, or Exploratory Area

N. Shugart (Grayburg)

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

Flare Gas

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company respectfully requests permission to flare gas from the Johnson "B" Federal Acl No. 12 during Conoco's 3-day Majamar plant shut-down. The shut-down is scheduled for March 1-3, 1995. The Johnson "B" Federal Acl No. 12 produces 7 BOPD, 7 mCFPD, and 63 BWPD. The total expected gas volume to be flared is 24 mCF. The casinghead gas from the well is sweet.

14. I hereby certify that the foregoing is true and correct

Signed

Red J. Presceno

Title

Operations Engineer

Date

2/28/95

(This space for Federal or State office use)

Orig. Signed by Shannon J. Shaw

Title

PETROLEUM ENGINEER

Date

3/3/95

Approved by
Conditions of approval, if any: