

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR - 7 1992

O. C. D.
REGIONAL OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 760' FSL, 660' FWL, Sec. 24-T20S-R24E, NMPM

5. Lease Designation and Serial No.

NM 81708

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Palo Verde AJV Fed. Com #1

9. API Well No.

30-015-26907

10. Field and Pool, or Exploratory Area

South Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production Csg, Perforate
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Treat. REPORT 1ST

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 8300'. Reached TD 3-15-92. Ran 198 joints 7" 23# and 26# J-55 and N-80 casing set at 8300'. Float shoe set 8300', float collar set 8258'. DV tool set 5586'. Cemented in 2 stages. Stage 1: 800 sx Class "H" + 5# Gilsontite + 5# Silicalite + 6/10% Halad 14 + 1/4# Flocele (yield 1.34, wt 15.1). PD 11:45 PM 3-18-92. Circulated thru DV tool 4-1/4 hrs. Bridged off on 1st stage (like 80 bbls displacement). Stage 2: 1000 sx Lite + 5# Gilsontite + 5# Salt + 1/4#/sx Flocele (yield 1.92, wt 12.7). Tail in w/100 sx "H" Neat (yield 1.18, wt 15.6). PD 6:15 AM 3-19-92. Circulated 175 sacks on 2nd stage. Bumped plug to 3200 psi for 3 mins., float and casing held OK. WOC 18 hrs. Drilled DV tool @ 5586'. Perforated 7718-7780' w/26 - .50" holes (2 SPF) as follows: 7718, 20, 22, 24, 26 and 7728' (12 holes), 7768, 70, 72, 74, 76, 78 and 7780' (14 holes). Straddled perms 7768-7780' and treated w/ 5000 gals 20% NEFE acid. Straddled perms 7768-7780' and treated w/5000 gals 20% NEFE acid.

REPORT FIRST PRODUCTION 3-25-92. CASINGHEAD GAS CONNECTED 3-25-92.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Supervisor

Date 3-26-92

(This space for Federal or State official use)

Approved by
Conditions of approval, if any

Title

Date