

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89
clsr BLM BDM

WELL API NO.
 30-015-26914

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT RECEIVED

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER **MAY 21 1992**

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER **O. C. D.**

2. Name of Operator
 YATES PETROLEUM CORPORATION (505) 748-1471

3. Address of Operator
 105 South 4th St., Artesia, NM 88210

7. Lease Name or Unit Agreement Name
 Foster AN

8. Well No.
 3

9. Pool name or Wildcat
 North Dagger Draw U/Penn

4. Well Location
 Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line
 Section 1 Township 20S Range 24E NMPM Eddy County

10. Date Spudded 4-10-92
 11. Date T.D. Reached 4-29-92
 12. Date Compl. (Ready to Prod.) 5-17-92
 13. Elevations (DF & RKB, RT, GR, etc.) 3582' GR
 14. Elev. Casinghead

15. Total Depth 8264'
 16. Plug Back T.D. 8215'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By Rotary Tools 0-8264' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 7714-7792' Canyon
 20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 CNL/LDT; DLL
 22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
9-5/8"	36#	1068'	14-3/4"	1100 sx	
7"	23# & 26#	8264'	8-3/4"	1650 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7816'	

26. Perforation record (interval, size, and number)
 7714-7792' w/40 - .50" Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 7714-7792' w 17200g. 20% HCL/NEFE acid

28. PRODUCTION

Date First Production 5-9-92
 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
 Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-17-92	24	2"		332	1152	1164	3470

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
240	220		332	1152	1164	42

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold - connected to Yates Gas Gathering 5-9-92
 Test Witnessed By Joe Chavez

30. List Attachments
 Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Juanita Goodlett* Printed Name Juanita Goodlett Title Production Supv. Date 5-19-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>Lime</u> 7598	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 592	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 2191	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock / YESO 2276	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs <u>Lime</u> 3436	T. Entrada _____	T. _____
T. Abo _____	T. Canyon Dolomite 7708	T. Wingate _____	T. _____
T. Wolfcamp LM _____ 5497	T. Base Dolomite 7980	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	40	40	Surface				
40	1115	1075	Redbeds, Dolo				
1115	4015	2900	Dolo				
4015	4330	315	LS, Sh				
4330	4640	310	LS				
4640	4846	206	LS, Sh				
4846	5086	240	Dolo, Sh				
5086	5410	324	Dolo, SS				
5410	5624	214	Sh, Dolo, Cht				
5624	5736	112	Dolo, Sh, SS				
5736	5866	130	Dolo, Sh, Cht				
5866	5988	122	LS, Sh, SS				
5988	6214	226	Dolo, Sh, LS				
6214	6510	296	SS, Sh, LS				
6510	6930	420	Sh, LS				
6930	7220	290	Sh, SS, LS				
7220	7410	190	SS, Sh				
7410	7586	176	Sh				
7586	7708	122	LS, Sh				
7708	8062	354	Dolo, Sh, LS				
8062	8264	202	SS, Sh, LS				