

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Gates Petr. Corp.</u>		Lease <u>Dagger "ZW"</u>		Well # <u>3</u>	
Location of Well	Unit <u>L</u>	Section <u>30</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	<u>9 5/8</u>	<u>36 # J-55</u>		<u>1100</u>	<u>1100 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>23 + 26 #</u>		<u>TD</u>	<u>As Warranted</u>
		<u>J-55 + N-80</u>		<u>8200</u>	

Casing Data:

Surface _____ joints of 9 5/8" inch 36 # Grade J-55(Approved) (Rejected)Inspected by M. S. date Sept. 1 - 92

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required _____Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1115' Set 1115' Feet of 9 5/8" inch 36 # Grade J-55New-used csg. @ 1115' with 200 270cc sacks neat cement around shoe+ 900 sack Pacesetter Lite additives 10# gilsonite, 1/2# celoseal, 370ccPlug down @ 3:00 (AM) (PM) Date Sept. 2 - 92Cement circulated No No. of Sacks - 0 -Cemented by Western Company Witnessed by Mike StubblefieldTemp. Survey ran @ 8:00 (AM) (PM) Date Sept. 2 - 92 top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: 1. Ran 1" + Tagged Top @ 280' w/ 50 sk 470cc2. Ran 1" + Tagged Top @ 200' w/ 50 sk 470cc3. Ran 1" + Tagged Top @ 125' w/ 50 sk 470ccLost circ. @ 80' - 280'4. Ran 1" + Tagged Top @ 125' w/ 50 sk 470ccLast drlg break @ 920'5. Ran 1" + Tagged Top @ 115' w/ 50 sk 470cc