

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD

FORM APPROVED
Artesia, NM 88210
Budget Bureau No. 1004-0735

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-0557142

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ross EG Federal #7

9. API Well No.

30-015-26945

10. Field and Pool, or Exploratory Area

North Dagger Draw Upper Penn

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Convert to pressure monitor well

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., of Survey Description)

1980' FNL & 1980' FWL of Section 20-T19S-R25E (Unit F, SENW)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-11-95 - Moved in and rigged up pulling unit. Shut down.
4-12-95 - Nippled up BOP. TOOH with tubing and tubing anchor. TIH with retrieving tool and 2-7/8" tubing to RBP at 7870'. Unset RBP and TOOH with tubing and RBP. TIH with packer and tubing to 7734'. Pumped 90 bbls clean fresh water containing corrosion inhibitor, oxygen scavenger and biocide down annulus. Set packer at 7734'. Loaded annulus with clean fresh water containing corrosion inhibitor, oxygen scavenger and biocide. Tested annulus to 500 psi for 15 minutes, OK. Nippled down BOP. Flanged tubing up and installed full open master valve. Shut down. NOTE: Seating nipple set at 7727'.

RECEIVED

MAY 20 1995

OIL CON. DIV.
DIST. 2

ACCEPTED FOR RECORD

J. Lara
1995

RECEIVED
APR 17 9 12 AM '95
CARLOS
AREA
OFFICE

14. I hereby certify that the foregoing is true and correct

Signed Rusty Allen

Title Production Clerk

Date April 14, 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date