Form 3160-5 (Aug::sk 1999) UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand, Avenue Artesia, NM 88210 No. 1004-0135

CISI

Expires November 30,2000

SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No.
1	Do not use this form for p	nter an	NM-0557142	
	bandoned well. Use Form	·		6. If Indian, Allottee or Tribe Name
SUBMIT IN	TRIPLICATE - Oth	her instructions or	reverse side	7 If Unit or CA/Agreement, Name and/or No.
1 Type of Well			23456780	-
Oil well Gas Well Other		/	123456789707	8. Well Name and No.
2 Name of Operator		- 2		Ross EG Federal #7
Yates Petroleum	Corporation		Or PECK CO	9. API Well No.
a. Address		3b. Phone No.(include a	rea code) 'AR' ()	30-015-26945
105 South Fourt	h Street	505-748-1471	1/48/ ₄ S	10. Field and Pool, or Exploratory Area
4 Location of Weil	(Footage, Sec., T., R., M.,	OR Survey Description)		Dagger Draw Upper Penn, No
				11. County or Parish, State
1980' FNL & 1980' FWL of Section 20-T19S-R25E (Ur			(Unit F, SENW)	Eddy Co., NM
12. CHECK APPRO	PRIATE BOX(ES)	TO INDICATE NA	TURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISS	ION		TYPE OF ACTION	
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
Tradice of litterit	Alter Casing	Fracture Treat	Reclamation	Well Integrity
				
Subsequent Report	Casing Repair	New Construction	Recomplete	X Other Re-entry
	Change Plans	Plug and Abandon	Temporarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
following completion of the involve testing has been completed. Fix determined that the site is ready for a fixed and rippacker and TOH laying at 7650'. Mixed and plat 7934'. 6/13/01-Tagg Displaced with 10 bbls with 6-1/8" bit and 6-4 bbls fluid to clean up coment. Built up to 16	ed operations. If the operation nal Abandonment Notices sha for final inspection.) gged up unit and p g down production fumped 110 bbls floged CIBP at 7934'. fluid. Shut in for 2 1/8" drill collars. Fasing. 6/14/01-TIH 600 psi, broke back of retainer, reverse long is true and correct	results in a muliple completic all be filed only after all rec utlled and laid dow tubing. Total of 2 by seal with cedar Pulled up to 792 hours. After 2 h Ragged at 7083'. I with 7" cement r to 650 psi. Built	39 joints. 6/12/01-TIH w fiber. Released and pu	in Form 3160-4 shall be filed once we completed, and the operator has an another than the operator has a support of the operator
Signature ()	10 10201100	' ∽	Date	26-Dec-01
A PROPERTY OF THE PERSON NAMED IN	THIS SPACE FO	R FEDERAL OR STA	TE OFFICE USE	(1) 10 (1) 11 (1) 11 (1) 11 (1) 11 (1) 11 (1) 11 (1) 11 (1) 11 (1) 11 (1) 11 (1) 11 (1) 11 (1) 11 (1) 11 (1) 1
			Title	Date
Approved by Conditions of approval, if any, are att	ached. Approval of this notice	does not warrant or	1110	ACCEPTED FOR RECOR
certify that the applicant holds legal of Which would entitle the applicant to	or equitable title to those rights		Office	7.002.123.0
The second secon		e it a crime for any person kr	nowingly and willbuily to make to any de	partment or agency of the United
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdi			jurisdiction	JAN - 4 2002
				LES BABYAK
				PETROLEUM ENGINEER

NEOHIVED

ZOOL JAN 2 PM 2 42

Beneath VIELD OFFICE

CARLSSAD FIELD OFFICE