

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Conservation Div. Dist. 2
1301 W. Grand Avenue
Albuquerque, NM 88210FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

C/S F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☒ Other re-entry

NM-0557142

2. Name of Operator

Yates Petroleum Corporation

3. Address

105 S. 4th St., Artesia, NM 88210

3a. Phone No. (include area code)

505-748-1471

4. Location of Well (Report location clearly and in accordance with Federal Requirements)*

At Surface

1980' FNL and 1980' FWL

At top prod. Interval reported below

At total depth

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Ross EG Federal #7

9. API Well No.

30-015-26945

10. Sec. and T.R.M., on Block

Dagger Draw Upper Perm. No

11. Sec., T.R.M., on Block
and Survey or Area

Sec 20-T19S-R25E, Unit F

12. County or Parish 13. State

Eddy NM

14. Date Spudded

15. Date T.D. Reached

6/28/01

16. Date Completed

☐ D&A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

3565'

18. Total Depth: MD 9420'

TVD

9. Plug Back T.D. MD 9320'

TVD

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Laterolog, CNL, Azimuthal Laterilog

GR/CCL/CBL

22. Was Well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record

(Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	State Cementer Depth	No. of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4"	9-5/8"	40#	1151'			1280 SXS CIRC			
8-3/4"	7"	26#	7800-7904'	SQUEEZED					
8-3/4"	7"	26#	8300'			1800 SX			
6-1/8"	4-1/2"	11.6#	9419'			200 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	8784'		2 7/8"	8784'				

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A.) Morrow Sand	9084'	9124'	9084-9088	20	4	
B.)			9098-9124'	108	4	
C.)						
D.)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9084-9124'	43950 gals 20Q foam - CO2 and 45,000# 20/40 tempered DC.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/31/01	8/1/01	24 hrs	↻	0	425	0			Flowing
Choke Size	Tbj. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
32/64"			↻					Producing	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			↻						

RECEIVED
BUREAU OF LAND MANAGEMENT
ALBUQUERQUE FIELD OFFICE
JAN 2 PM 2:18RECEIVED
OCD - ARTESIA
JAN 15 10:17