

C/SF

N.M. Oil Cons. Division

311 S. 1st St. at

Albuquerque, NM 87102-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 740-0470

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 810' FEL of Section 26-T20S-R24E (Unit H, SENE)

5. Lease Designation and Serial No.
NM-045275

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Conoco AGK Federal #8

9. API Well No.
30-015-26854-26951

10. Field and Pool, or Exploratory Area
Undesignated Wolfcamp

11. County or Parish, State
Eddy Co., NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment Canyon
- ☒ Recompletion Wolfcamp
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non Routine Fracturing
- ☐ Water Shut Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-12-98 - Moved in and rigged up pulling unit. TOOH with rods and pump. Nippled down wellhead. Installed BOP. TOOH with tubing.

2-13-98 - Rigged up wireline. TIH with CIBP and set CIBP at 7581'. TOOH with wireline. Tried to load casing with brine water. Casing would not load. TIH with CIBP and set CIBP at 7526'. TOOH and rigged down wireline. Loaded casing with brine water. Tested CIBP to 2000 psi. Rigged up wireline. TIH with 4" casing guns and perforated 7034-7040' with 14 .42" holes (2 SPF - Wolfcamp). TOOH with casing guns and rigged down wireline. TIH with packer and tubing to 7014'.

2-14-16-98 - Bled well down to pit. Set packer at 6962'. Acidized perforations 7034-7040' with 1000 gallons 15% iron control HCL acid. Bled well down. Swabbed. Shut well in.

2-17-98 - Bled well down. Loaded tubing with 10# brine water. Unset packer. TOOH. Rigged up wireline. TIH with 4" casing guns and perforated 6868-6872' w/20 .42" holes (4 SPF - Wolfcamp). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and tubing. Set RBP at 6912' and tested to 1800 psi. Set packer at 6782'. Acidized perforations 6868-6872' with 1000 gallons 15% iron control HCL acid. Bled well down. Swabbed. Shut well in.

14 I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Operations Technician

Date Feb. 18, 1998

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD
ORIG. SCD. DAVID R. GLASS
FEB 23 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.