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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUN - 9 1992

O. C. D.
OFFICE

WELL API NO. 30-015-26961
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 9810
7. Lease Name or Unit Agreement Name Candelilla AKD State Com
8. Well No. 2
9. Pool name or Wildcat North Dagger Draw U/Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3643' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line Section 2 Township 20S Range 24E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3643' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Ran 7", Perforate, Treat <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
TD 8150'. Reached TD 5-27-92. Ran 197 joints 7" 23# and 26# J-55 and N-80 casing set 8150'. Float shoe set 8150', float collar set 8108'. DV tool set 5595'. Cmt'd in two stages as follows; Stage I - 600 sx Class "H" Premium w/5#/sx Silicalite, 5#/sx Gilsonite, 1/4#/sx Flocele, .4% Halad-14 (yield 1.34, wt 15.1). PD 4:45 AM 5-29-92. Bumped plug to 2100 psi, held OK. Circulated 90 sacks to surface. Circulated thru DV tool 4 hrs. Stage II - 750 sx Lite w/5#/sx salt, 5#/sx Gilsonite, 1/4#/sx Flocele (yield 1.84, wt 12.8). Tail in w/100 sx Premium Neat (Cl H)(yield 1.18, wt 15.6). PD 10:30 AM 5-29-92. Bumped plug to 3500 psi, held OK. Circulated 190 sacks to surface. WOC 24 hrs. Drilled DV tool @ 5595'. Perforated 7728-7818' w/42 - .50" holes (2 SPF) as follows: 7728, 30, 32, 34, 36, 38, 52, 54, 64, 66, 68, 70, 72, 94, 96, 7804, 06, 08, 14, 16 and 7818'. Straddle perfs 7794-7818' Pumped 5 bbls 20% NEFE. Communicated up. Straddled all perfs 7728-7818', acidized w/21000 gals 20% NEFE acid with scale inhibitor. Swabbed well to recover load.
Ran pump 6-4-92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 6-8-92
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ DATE JUN 23 1992

CONDITIONS OF APPROVAL, IF ANY: