

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICE FOR NEVADA
OF COPIES REQUIRED

6210

(See other instructions on reverse side)

RECEIVED
NOV-3-92

AS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		3a. Area Code & Phone No. (505)622-2202	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐			
2. NAME OF OPERATOR Siete Oil and Gas Corporation			
3. ADDRESS OF OPERATOR P.O. Box 2523, Roswell, NM 88202-2523			
4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal Survey) At surface 660' FNL & 560' FEL, NE $\frac{1}{4}$ NE $\frac{1}{4}$, Unit Letter A At top prod. interval reported below same At total depth Same		5. LEASE DESIGNATION AND SERIAL NO. NM-2938 6. IF INDIAN, ALLOTTEE OR TRIBAL NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Arco Federal 9. WELL NO. 5 10. FIELD AND POOL, OR WILDCAT Shugart Yates-7Rvrs-Q-GB 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23: T18S, R31E	
9a. API Well No. 30-015-26998		14. PERMIT NO. DATE ISSUED	
15. DATE SPUDDED 5/9/92	16. DATE T.D. REACHED 5/17/92	17. DATE COMPL. (Ready to prod.) 5/28/92	18. ELEVATIONS (DF. RKB, RT, OR, ETC.)* 3698' GR
20. TOTAL DEPTH, MD & TVD 4450'	21. PLUG, BACK T.D., MD & TVD 4385'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVAL DRILLED BY ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4242'-4251' Grayburg			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL & CNL/LDT			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	360'	12 1/4"
5 1/2"	17#	4450'	7 7/8"
		CEMENTING RECORD	
		250 sxs circ	
		1475 sxs circ	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
		SCREEN (MD)	
30. TUBING RECORD			
SIZE	DEPTH SET (MD)		PACKER SET (MD)
2 3/8"	4223'		
31. PERFORATION RECORD (Interval, size and number) 4242'-4251' w/ 7 perfs			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4242'-4251'		1000 gals 15% HCl, 10K gals	
		20# XL, 10800# 20/40,	
		7200# 12/20	
33. PRODUCTION			
DATE FIRST PRODUCTION 5/28/92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 228 Lufkin PU	
		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5/30/92	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD →
			OIL—BBL. 39
			GAS—MCF. 30 (est)
			WATER—BBL. 120
			GAS-OIL RATIO 769/1
FLOW. TUBING PRESS. N/A	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE →	OIL—BBL. 39
			GAS—MCF. 30(est)
			WATER—BBL. 120
			OIL GRAVITY-API (CORR.) 36.1
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Phillips			TEST WITNESSED BY Garry Green
35. LIST OF ATTACHMENTS Deviation surveys & openhole logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Cathy Bentley-Johnson		TITLE Drilling Technician	
		DATE 6/5/92	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Grayburg	4242	4251	Mud log shows of oil and gas.	B/Salt	2111'	+1598'
				Yates	2442'	+1256'
				Queen	3664'	+ 34'
				Grayburg	3922'	- 224'
				San Andres	4308'	- 610'

38.