

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

SEP 21 1992

WELL API NO.	30 015 27047
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Dagger Draw
8. Well No.	#1
9. Pool name or Wildcat	Dagger Draw, North (Penn)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3538.3 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Southwest Royalties, Inc. ✓	3. Address of Operator c/o Box 953, Midland, Texas 79702	4. Well Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 17 Township 19-S Range 25-E NMPM Eddy County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

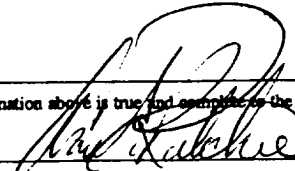
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-4/5-92: Reached total depth of 8000'; logged well, circulate hole.

8-6-92: Ran 192 jts. of 7" casing, 23# & 26#, J-55, LT&C casing, set @ 8000'. Cemented in 2 stages w/ D.V. tool @ 5508' - 1st stage cement: 700 sx class H w/ 5#/sk Silicalite, 5#/ sk Gilsonite, 1/4#/sk flocele, & 5/10% Halad 9. Bumped plug and held O.K., dropped bomb & open D.V. tool, circulated to 6 hours, circulated 140 sx cement to pit. 2nd stage: pumped 750 sx Class H Light Cement w/ 1/4# sk flocele, 5#/ sx Gilsonite and 5# / sk salt. Tailed in with 100 sx Class "H" Neat, bumped plug, held O.K., circulated 50 sx cement to pit. Set slips. Released Patterson Drilling.

Well is currently shut-in awaiting completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Agent DATE 9-17-92
TYPE OR PRINT NAME Ann E. Ritchie (915) TELEPHONE NO. 684-6381

(This space for State Use)

ORIGINAL SIGNED BY
ANN E. RITCHIE

FEB 15 1993

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: