

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

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DISTRICT I
P.O. Box 1980, Hobbs NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-27168

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
E-10083

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)



7. Lease Name or Unit Agreement Name
Indian Hills State Comm

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
3

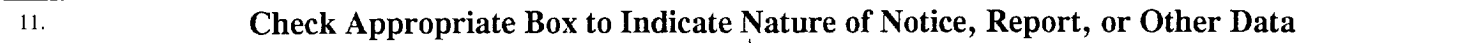
2. Name of Operator
Marathon Oil Company

9. Pool name or Wildcat
Dagger Draw; Up Penn Assoc. S

3. Address of Operator
P.O. Box 552, Midland, TX 79702

4. Well Location
Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line
Section 36 Township 20S Range 24E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL:3631



11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER: Add Pay In Existing Zone

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/15/95: MIRU PU. POOH W/rods and pump. ND tree. NU & test BOP.
12/16/95: POOH WTbg. SD for Sunday
12/18/95: RU wireline Co. Ran GR Neutron 7854-7450. Ran RTS. RD wireline.
12/19/95: RIH W/Tbg spotted 500 gallons 15% HCL. POOH W/Tbg. RU wireline. Perf 7680-7664, 7616-7580, 7570-7546 W/2JSPF 155 holes total. RD wireline.
12/20/95: Using Pinpoint Injection Packer, acidized 7770-7548 W/125 gallons 15% HCL per foot. 16750 gallons total acid used. Set packer @ 7458'.
12/21/95: Kicked well off flowing to frac tank. Flowed backe 173 BW. SIFN.
12/22/95: Killed well. POOH W/packer and tubing. RIH W/kill string.
12/23/95: RIH with Electric Submersible Pump on 2 7/8" tubing. Landed pump intake @ 7878'. ND BOP. NU Tree. Turned well into test. RDMO PU.

Test Before Work 11/5/95: 32 BOPD, 508 MCFPD, 195 BWPD
Test After Work 1/21/96: 157 BOPD, 1487 MCFPD, 517 BWPD

RECEIVED

JAN 29 1996

OIL CON. DIV.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M Price

TITLE Advanced Engineering Tech DATE 1/26/95

TYPE OR PRINT NAME Thomas M. Price

TELEPHONE NO. 915/682/1626

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

TITLE _____ DATE FEB 19 1996

CONDITIONS OF APPROVAL, IF ANY: