

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL COM COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

dsf

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

710' FSL & 1980' FEL of Section 23-T20S-R24E

5. Lease Designation and Serial No.

NM-86241

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hill View AHE Fed Com #17

9. API Well No.

30-015-27214

10. Field and Pool, or Exploratory Area

S. Dagger Draw Upper Penn

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8120'. Ran 197 joints of 7" 26# & 23# casing as follows: 12 joints of 7" 26# N-80 (482.64'); 5 joints of 7" 26# J-55 (185.73'); 60 joints of 7" 26# J-55 (2474.40'); 89 joints of 7" 23# J-55 (3729.42') and 31 joints of 7" 26# J-55 (1250.56') (Total 8122.75') of casing set at 8120'. Float shoe set at 8120'. Float collar set at 8081.65'. DV tool set at 5630.25'. Cemented in 2 stages as follows: Stage 1: 600 sacks Premium Plus, 8#/sack silicate and 6% Hal-322 (yield 1.82, weight 13.6). PD 2:30 PM 5-21-93. Did not bump plug. Circulated 107 sacks. Circulated thru DV tool for 3-1/2 hours. Stage 2: 810 sacks Halliburton Lite, 5# gilsonite, 5# salt and 1/4# flocel (yield 1.84, weight 12.8). Tailed in with 100 sacks Class "C" Neat (yield 1.32, weight 14.8). PD 7:45 PM 5-21-93. Bumped plug to 3700# for 1 minute, OK. Circulated 150 sacks. WOC. Released rig at 1:00 AM 5-22-93. Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date May 26, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side