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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

710' FSL & 1980' FEL of Section 23-T20S-R24E JUN 2 1993

5. Lease Designation and Serial No.

NM-86241

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hill View AHE Fed Com #17

9. API Well No.

30-015-27214

10. Field and Pool, or Exploratory Area

S. Dagger Draw Upper Penn

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Perforations

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cleaned location, set and tested anchors and markers. Made cut off on 7" casing. Installed tubing head and BOP. Tested casing to 2000#. TIH w/bit, stabilizer and drill collars and tubing. Tagged cement at 5620'. Drilled 10' of cement and DV tool at 5630'. Tested casing to 2000#. TOOH. TIH w/bit, scraper and tubing to 8078'. Displaced casing with 2% KCL water. TOOH. Ran logs. TIH w/4" casing guns and perforated 7780-7798' w/18 .42" holes as follows: 7780, 82, 84, 86, 87, 92, 94, 96 & 7798' (2 SPF). TOOH. TIH w/packer and tubing. Set packer at 7733'. Acidized perforations 7780-7798' w/1000 gallons 20% NEFE acid. Acidized perforations 7780-7798' w/2000 gallons 20% NEFE acid. Unset packer. TOOH w/tubing and packer. TIH w/4" casing guns and perforated 7657-7732' w/36 .42" holes as follows: 7657, 58, 61, 62, 64, 66, 7702, 05, 08, 10, 17, 20, 22, 24, 26, 28, 30 & 7732' (18 holes - 2 SPF). TIH w/RBP, packer and tubing. Straddled perforations 7702-7732'. Started acidizing perforations and had communication with perforations 7657-7666'. Reset packer at 7626'. Acidized perforations 7657-7732' w/18000 gallons 20% NEFE acid and ball sealers.

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title

Production Clerk

Date June 7, 1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

J. Lara