Submit 5 Co Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NIM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

AUG 1 7 1993

DISTRICT III		Sama re,	New M	lexico 875	004-2088		Q C.) .	
1000 Rio Brazos Rd., Azzec, NM 87410	REQUEST	FOR AL	TOMY	BLE AND	AUTHO	PIZATION	دم ، باحضم تم ، باحضم	HW 1	
I. Operator	<u> </u>	RANSPO)RT OI	L AND NA	TURAL				
Conoco Inc.						Wed	API No. 30-015-27	' 378	
Address 10 Desta Drive S	te 100W. Mid	lland, T	X 791	705					
Reason(s) for Filing (Check proper box)				XX Ou	het (Please	explain)			
New Well Recompletion		e in Transport	_	TO	CHANGE	LEASE NA & 17, T	ME FROM O DAGGER		
Change in Operator	Oil Casinghead Gas	Dry Gas Condens	_	EFF	EČŤI VÉ	Ãugust i	. 1993	DIVIN S	JN COLL
If change of operator give same and address of previous operator			<u>- </u>		_				
IL DESCRIPTION OF WELI	L AND LEASE								
DAGGER DRAW 30N COM	Well ?	Pool Name	R DRAV	W UPPER	PE NN		of Lease Federal or Fe		eass No.
Location H	1665	 .	NI(ORTH					_
Unit Letter	- :	Feet Pros	m The	Lie			est From The .	EAST	Line
Section Towns	19 S	Range	25	E , N	мрм,	EDDY			County
III. DESIGNATION OF TRAI	NSPORTER OF	OIL AND	NATU	RAL GAS			-		
AMOCO PIPELINE CONTROL OF CONTROL					v <i>eddress to</i>	which approve	copy of this f	orm is to be se	* ()
Name of Authorized Transporter of Casinghead Gas or Dry Gas							Copy of this form is to be sens)		
PHILLIPS 66 NATURAL G	AS CO.			4001 PENBROOK, ODESSA, TX				760 6 66	m)
If well produces oil or tiquids, give location of tanks.	Unit Sec.		_ [Is gas accomity connected? When			2 15-93		
If this production is commingled with that IV. COMPLETION DATA	from my other lease	or pool, give o	commingli	ing order numi	xer: R-	9522-A			
	Oil W	ell Ger	Well	New Well	Workover	Deepee	Plug Back	Sama Bas'u	Diff Res'v
Designate Type of Completion Date Spudded	` '	i_						Serie Kes 4	
учения	Date Compi. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations	<u> </u>						Depth Casing	Shoe	-
	777777	2 6 : 62 : 6							
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			CEMENTING RECORD DEPTH SET			CACKE OF LIFT		
				DEPIN SET			SACKS CEMENT POST ID-3 9-3-93 Cha Le mame		
									
V. TEST DATA AND REQUES	T FOR ALLOW	ABLE						~	
OIL WELL (Test must be after re	ecovery of total volum		nd must b					- 6.J. 7.4-b	r.)
Date First New Oil Rua To Tank	Date of Test				ccesa lop a	nomable for this	depth or be fo	year 24 moneys	
			1	Producing Met	hod (Flow,)	oump, gas lift, et	depth or be for) jud 24 nows	
Length of Test	Tubing Pressure		F	Producing Met	hod (Flow,)	oump, gas lift, ei	c.) Choke Size	, jul 24 nows	
Length of Test Actual Prod. During Test	Tubing Pressure Oil - Bbls.		C	Producing Met	hod (Flow,)	nomene jor ins	c.) Choke Size	7 7411 24 11110 2	
			C	Producing Met	hod (Flow,)	nomene jor ins nomp, gas lift, el	c.)	THE 24 NOW 2	
Actual Prod. During Test GAS WELL	Oil - Bbis.		C	Producing Met	hod (Flow,)	uomane for ins memp, gas lift, el	c.) Choke Size	7 100 24 1000 2	
Actual Prod. During Test GAS WELL			C	Producing Met	had (Flow,)	uomane jor ins memp, gas lift, el	c.) Choke Size		
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Oil - Bbis.		V	Producing Met Casing Pressur Water - Bbls.	had (Flow,)	overp, gas lift, el	Choke Size Gas- MCF		
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.)	Oil - Bbis. Length of Test Tubing Pressure (Shu	A-m)	P C	Producing Met Casing Pressur Water - Bbls. Bbls. Condense	had (Flow,)	nemp, gas lift, el	Choke Size Gas- MCF Gravity of Cor		
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Sesting Method (pitot, back pr.) VI. OPERATOR CERTIFICA I hereby certify that the rules and regular	Cil - Bbis. Length of Test Tubing Pressure (Shu ATE OF COMI	n-in) PLIANCE	P C	Producing Met Casing Pressure Water - Bbls. Bbls. Condense Casing Pressure	an/MMCF	NSERVA	Choke Size Gas- MCF Gravity of Cor Choke Size	adensata	V
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) /L. OPERATOR CERTIFIC/ I hereby certify that the rules and regular Division have been complied with and the	Cil - Bbis. Length of Test Tubing Pressure (Shu ATE OF COMItions of the Oil Consentat the information give	n-in) PLIANCE	P C	Producing Met Casing Pressure Water - Bbls. Bbls. Condense Casing Pressure	an/MMCF	oump, gas lift, ei	Choke Size Gas- MCF Gravity of Cor Choke Size	IVISION	N
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Sesting Method (pitot, back pr.) VI. OPERATOR CERTIFICA I hereby certify that the rules and regular	Cil - Bbis. Length of Test Tubing Pressure (Shu ATE OF COMItions of the Oil Consentat the information give	n-in) PLIANCE	P C	Producing Met Casing Pressure Water - Bbls. Bbls. Condense Casing Pressure	an/MMCF	NSERVA	Choke Size Gas- MCF Gravity of Cor Choke Size	IVISION	N .
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Sesting Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulat Division have been complied with and the is true and complete to the best of my kn	Cil - Bbis. Length of Test Tubing Pressure (Shu ATE OF COMItions of the Oil Consentat the information give	n-in) PLIANCE	P C	Producing Met Casing Pressure Water - Bbis. Bbis. Condense Casing Pressure O Date A	an/MMCF (Shut-in)	NSERVA	Choke Size Gas-MCF Gravity of Co. Choke Size TION D AUG 2	IVISION	N
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) VI. OPERATOR CERTIFICA I hereby certify that the rules and regular Division have been complied with and the is true and complete to the best of my known that the rules and complete to the best of my known that the rules and complete to the best of my known that the rules and complete to the best of my known that the rules and complete to the best of my known that the rules and regular production is true and complete to the best of my known that the rules are rules and results and rules are rules and rules are rules and rules are rules are rules and rules are rule	Oil - Bbis. Length of Test Tubing Pressure (Shu ATE OF COMI tions of the Oil Consents the information gives nowledge and belief.	n-in) PLIANCE	E	Producing Met Casing Pressure Water - Bbls. Bbls. Condense Casing Pressure	an/MMCF (Shut-ia) Approve	NSERVA ORIGINAL	Choice Size Gas-MCF Gravity of Co. Choice Size TION D AUG 2 SIGNED 8	IVISION 7 1993	V
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Setting Method (pitot, back pr.) VI. OPERATOR CERTIFICA I hereby certify that the rules and regular Division have been complied with and the is true and complete to the best of my known in the complete to the complete to the best of my known in the complete to the com	Oil - Bbis. Length of Test Tubing Pressure (Shu ATE OF COMI tions of the Oil Consents the information gives nowledge and belief.	PLIANCE PVation Ven above FORY SPE	E	Producing Met Casing Pressure Water - Bbis. Bbis. Condense Casing Pressure O Date A	an/MMCF (Shut-ia) Approve	NSERVA	Choice Size Gas-MCF Gravity of Co. Choice Size TION D AUG 2 SIGNED 8	IVISION 7 1993	N

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.