

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

415F

5. IMAGE DESIGNATION AND SERIAL NO.

NM 10193

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

Shugart

8. FARM OR LEASE NAME, WELL NO.

East Shugart Unit #39

9. API WELL NO.

30-015-27430

10. FIELD AND POOL, OR WILDCAT

East Shugart Y-SP-2-G

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section P-34-T18S-R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  CAR WELL  DRY  Other

1b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. REVR.  Other

2. NAME OF OPERATOR  
Devon Energy Corporation (Nevada)

3. ADDRESS AND TELEPHONE NO. (405) 552-4511

20 North Broadway Suite 1500 Oklahoma City, OK 73102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 990' FSL & 990' FEL

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 5-17-93 16. DATE T.D. REACHED 5-30-93 17. DATE COMPL. (Ready to prod.) 7-31-93 18. ELEVATIONS (DP, RKB, RT, OR, ETC.)\* 3619'

19. ELEV. CASINGHEAD 3619'

20. TOTAL DEPTH, MD & TVD 4400' 21. PLUG BACK T.D., MD & TVD 4346' 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Queen Sand 3398' - 3850' (100 perfs, 0.52" diameter)

25. WAS DIRECTIONAL SURVEY MADE yes - enclosed

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CN, CBL 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	985'	12 1/4"	surface - 480 sx	none
5 1/2"	15.5#	4400'	7 7/8"	surface - 1020 sx	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3954'	3954'

31. PREPARATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3398'-3850'	3150 gals 15% NEFE HCl acid 28,500 gals gelled 2% KCl water + 50,000 lbs 20/40 + 15,000# 16/30 sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
7-31-93	pumping	producing					
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-15-93	24			72	-	150	0:1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			72	-	150		

34. DISPOSITION OF GAS (Hold, used for fuel, vented, etc.) NA

35. LIST OF ATTACHMENTS logs, inclination record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Debby O'Donnell TITLE Engineering Technician DATE 9/30/93

ACCEPTED FOR RECORD  
J. Lara  
OCT 21 1993  
CARLSBAD, NEW MEXICO

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2436'	2436'
7 Rivers	2655'	2655'
Queen	3308'	3308'
Grayburg	3896'	3896'
Goat Seep Reef	4100'	4100'
Cherry Canyon	4280'	4280'