

Form 3160-4
(July 1989)
(formerly 9-330)

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT LEAVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other Instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

TEXACO EXPLORATION AND PRODUCTION INC ✓

3. ADDRESS OF OPERATOR

P. O. Box 3109, Midland, Texas 79702

3a. AREA CODE & PHONE NO.

915-688-4620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1957' FSL & 1650' FEL, UNIT LETTER J

At top prod. interval reported below SAME

At total depth SAME

9a. API WELL NO.

API# 30 015 27504

14. PERMIT NO.

N/A

DATE ISSUED

06-23-93

12. COUNTY OR

PARISH
EDDY

13. STATE

NM

15. DATE SPUDDED

07-28-93

16. DATE T.D. REACHED

08-13-93

17. DATE COMPL. (Ready to prod.)

08-27-93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR-3585', KB-3599'

19. ELEV. CASINGHEAD

3585

20. TOTAL DEPTH, MD & TVD

8000'

21. PLUG BACK T.D., MD & TVD

7956'

22. MULTIPLE COMPLETIONS

ACCEPTED FOR RECORD

23. INTERVALS

DEFINED BY

ROTARY TOOLS

0 - 8000'

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

7518' - 7840; CISCO CANYON

25. WAS DIRECTIONAL

SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DLL-MSFL, GR-SDL-DSN-CAL, GR-FWS

CARLSBAD, NEW MEXICO

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1100'	12 1/4	CL-C 600 SX - TOC TS @ 200'	
5 1/2	15.5# & 17#	8000'	7 7/8	CL-H 1410 SX - TOC TS @ 600'	
				D.V. TOOL @ 4575'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	7908'	

31. PERFORATION RECORD (Interval, size, and number)

7518-7566, 7662-7670, 7676-7685, 7694-7719,
7728-7745, 7762-7766, 7775-7786, 7800-7804,
7812-7840; 4 JSPF, 616 HOLES.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7518' - 7840'	ACID-FRAC'D: 35000 GAL 20% HCL

33.*

PRODUCTION

DATE OF FIRST PRODUCTION 08-25-93		PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) PUMPING 2.5 X 2.25 X 32				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 09-02-93	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL. 179	GAS - MCF. 852	WATER - BBL. 550	GAS - OIL RATIO 4760
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.) 42.50	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

RICHARD LOGAN

35. LIST OF ATTACHMENTS

DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. P. Basham / SDH TITLE DRILLING OPERATIONS MANAGER DATE 09-08-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
CANYON	7512'	7884'	DOLOMITIZED REEFS	SAN ANDRES GLORIETA YESO ABO WOLFCAMP CANYON CANYON DOLOMITE TD	458' 1885' 1960' 3770' 5312' 7512' 7652' 8000'	