

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	5. Lease Designation and Serial No. NM 10190
2. Name of Operator Devon Energy Corporation (Nevada)	6. If Indian, Address or Tribe Name NA
3. Address and Telephone No. 20 North Broadway Suite 1500 Oklahoma City, OK 73102	7. If Unit or CA, Agreement Designation E. Shugart Unit
4. Location of Well (Fence, Sec., T., R., M., or Survey Description) 1650' FNL & 2210' FEL Section G-34-T18S-R31E	8. Well Name and No. E. Shugart Unit #41
	9. API Well No. 30-015-27676
	10. Field and Pool, or Exploratory Area Shugart (Y-SR-Q-G)
	11. County or Parish, State Eddy County, NM

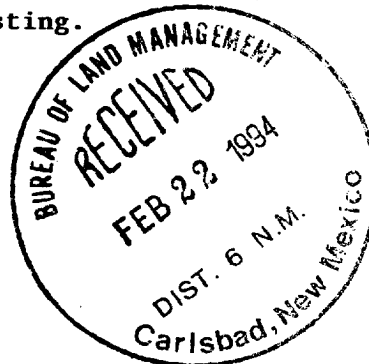
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Resumption
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other fraced the Queen perfs
	☐ Change of Plans
	☐ New Construction
	☐ Non-Resonance Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Resumption Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all sections and zones pertinent to this work.)

On 2/8/94, we perforated the Queen Sand in this well from 3760'-3761' (4 holes), 3763'-3765' (10 holes), 3816'-3820' (1 spf, 5 holes) and 3826'-3835' (1 spf, 10 holes) with a 4" casing gun. The perfs were acidized with 1750 gals 15% HCL acid + ball sealers. On 2/11/94, we fraced the perfs with 34,000 gals gelled 2% KCl water + 41,500# sand. The well was flowed back immediately following the frac for forced closure flowback. Currently, we are recovering the load and testing.



14. I hereby certify that the foregoing is true and correct

Signed Debby O'Donnell

Debby O'Donnell

Title Engineering Technician

Date 2/17/94

(This space for Federal or State office use)

Approved by

Continued on approval, if any:

Title

Date