

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

FEB 28 1994

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-015-27757

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
 Mobil AOB

2. Name of Operator
 YATES PETROLEUM CORPORATION

8. Well No.
 1

3. Address of Operator
 105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat
 North Dagger Draw Upper Penn

4. Well Location
 Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line
 Section 1 Township 20S Range 24E NMPM Eddy County

10. Date Spudded 1-23-94
 11. Date T.D. Reached 2-14-94
 12. Date Compl. (Ready to Prod.) 2-24-94
 13. Elevations (DF& RKB, RT, GR, etc.) 3603' GR
 14. Elev. Casinghead

15. Total Depth 8264'
 16. Plug Back T.D. 8223'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By Rotary Tools 0-8264' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 7718-7780' Canyon
 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL/LDT; DLL
 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix to surface	
9-5/8"	36#	1075'	14-3/4"	1400 sx - circulated	
7"	26# & 23#	8264'	8-3/4"	1400 sx - circulated*	
				*DV tool @ 6010'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7802'	

26. Perforation record (interval, size, and number)
 7718-7780' w/38 - .50" Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7718-8860'	w/17000 gals 20% NEFE acid.

PRODUCTION

28.

Date First Production 2-22-94	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing		
Date of Test 2-24-94	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 221	Gas - MCF 263	Water - Bbl. 310	Gas - Oil Ratio 1190
Flow Tubing Press. 165	Casing Pressure 160	Calculated 24-Hour Rate	Oil - Bbl. 221	Gas - MCF 263	Water - Bbl. 310	Oil Gravity - API - (Corr.) 42° (est)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold - connected to pipeline 2-22-94.
 Test Witnessed By
 Joe Chavez

30. List Attachments
 Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supvr Date 2-25-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____ 7598	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 594	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 2200	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs LM 3432	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp LM 5870	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	40	40	Surface, Rock	7060	7424	364	Sh, LS, SS
40	800	760	Redbeds, Anhy	7424	7600	176	Sh
800	3450	2650	Anhy	7600	7820	220	LS, Sh, Dolo
3450	3790	340	LS, Sh	7820	7980	160	Dolo, Sh
3790	4390	600	LS	7980	8264	284	Sh, LS
4390	4466	76	LS, Sh				
4466	4580	114	Dolo, SS, LS, Sh				
4580	4962	382					
4962	5060	98	Dolo, Sh				
5060	5310	250	SS, Sh, Dolo				
5310	5382	72	Sh				
5382	5852	470	Dolo				
5852	6040	188	Sh, LS				
6040	6400	360	LS, Sh, SS				
6400	6464	64	Sh, SS				
6464	6920	456	Sh, LS				
6920	7060	140	SS, Sh				



FEB 28 1994

WELL Mobil AOB #1

LOCATION Sec. 1-20S-24E, Eddy County, New Mexico

OPERATOR Yates Petroleum Corporation
207 S. 4th Street
Artesia, New Mexico 88210

DRILLING CONTRACTOR Exeter Drilling Company

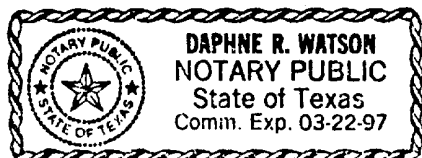
The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
1/2 495	3 4,844	
3/4 990	3 4,907	
1 1,075	3 1/4 4,967	
1 1/2 1,554	3 5,028	
1 1/2 2,050	3 5,121	
1 1/2 2,549	2 3/4 5,212	
1 1/2 3,048	3 5,340	
2 1/4 3,512	2 5,432	
2 1/4 3,760	2 3/4 5,556	
1 3/4 4,007	2 1/2 5,803	
1 3/4 4,200	2 6,299	
2 1/4 4,233	2 6,798	
2 3/4 4,380	1 7,292	
3 4,500	1/2 8,129	
2 3/4 4,500	1/2 8,264	
2 3/4 4,534		
3 4,594		
3 4,658		
3 4,720		
3 4,782		

Drilling Contractor: EXETER DRILLING COMPANY

By: Bob Lange
 Bob Lange
 Drilling Manager
 Southern Division

Subscribed and sworn before me this 17th day of February, 1994.



Daphne R. Watson
 Daphne R. Watson
 Notary Public
 Commission Expires: March 22, 1997