

Submit 3 Copies to Appropriate District Office

State of New Mexico
Encl Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

dst

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-27777
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Patriot AIZ Com
8. Well No.	4
9. Pool name or Wildcat	North Dagger Draw Upper Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3540' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter N : 810 Feet From The South Line and 1980 Feet From The West Line
Section 20 Township 19S Range 25E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Add perforations & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-11-95 - Moved in and rigged up pulling unit. Unseat pump. TOOH with pump and rods. Bled down casing. Pumped 100 bbls fresh water down casing. Released tubing anchor. Nipple dup BOP. TOOH with tubing. TIH with 7" Uni V packer to 7600'. Shut in.

7-12-95 - Picked up 8 joints of 2-7/8" with packer at 7850'. Spot 3 bbls 20% acid. Pulled up and set packer at 7750'. TIH with 1-11/16" Enerjet gun and perforated 7816-7829' w/12 .31" holes. TOOH with guns. Broke formation and ~~per acid away~~ swabbed. Acidized perforations 7816-7829' with 1000 gallons 20% NEFE acid and ball sealers. Swabbing.

7-13-95 - Bled down. Re-acidized perforations 7816-7829' w/4000 gallons 20% NEFE acid. Swabbed.

7-14-95 - Bled down. Pumped 45 bbls 2% KCL down tubing. Released packer. TOOH. TIH with 4" casing guns and perforated 7733-7766' w/16 .42" holes. TOOH with wireline. TIH w/packer & RBP. Set RBP at 7790'. Tested RBP to 1100 psi. Spot 3 bbls acid. Set packer at 7718'. Acidized perforations 7733-7766' w/2000 gals 20% NEFE acid. Could not surge

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE July 17, 1995

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE JUL 21 1995

CONDITIONS OF APPROVAL, IF ANY: