

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Form DD
Alamosa, NM 88210

CISF

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2300' FSL & 425' FWL, Sec. L-34-18S-31E

5. Lease Designation and Serial No.
NM-NM-10191

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
14-08-001-11572

8. Well Name and No.
East Shugart Unit #66

9. API Well No.
30-015-27955

10. Field and Pool, or Exploratory Area
Shugart (Y-SR-Q-G)

11. County or Parish, State
Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Drill out CIBP over Queen perfs
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-19-95 thru 08-26-95 Present perfs Yates 2642-2784'. POH with pump, rods and tbq. Ran 4 3/4" bit, DC's and 2 7/8" tbq. Washed 250' sand. Drilled cement and CIBP at 3575' over perfs LQ1 3660-68', 3674-80', 3682-86', LQ2 3801-38', LQ4 3882-88'. Ran bit to 3911'. Circ'd hole clean. Pulled bit, DC's and work string.

Ran RBP and packer. Set RBP at 3865'. Pressure tested RBP to 1000 psi, held OK. Set packer at 3740'. Started prepad for frac and had communication between perfs. Reset packer at 3710' and had communications. Pulled RBP and packer.

Ran tbq, pump and rods. Set SN at 3859'. Began pump testing.

09-05-95 Prior to drilling out CIBP over queen perfs, production was 5 BOPD and 48 BWPD.
Current test is 28 BOPD and 360 BWPD.

RECEIVED

SEP 06 1995

OIL CON. DIV.

4. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham Title CANDACE R. GRAHAM ENGINEERING TECH. Date 10/31/95

This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.