

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

505 380000
OIL COMMISSION
FORM APPROVED
DDMB NO. 1006-0137
Expires February 28, 1995
DESIGNATION AND SERIAL NO.
NM 0559175

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other DEC 1 11-23 AM '94

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other DATE

3. NAME OF OPERATOR

Nearburg Producing Company

4. ADDRESS AND TELEPHONE NO.

P. O. Box 823085, Dallas, TX 75382-3085

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660 FNL & 660 FEL, Section 31, T19S, R25E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

8-19-94

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Dagger Draw 31 Federal Com #6

9. APIWELL NO.

10. FIELD AND POOL, OR WILDCAT

Dagger Draw North Upper Penn

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 31, T19S-R25E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

9/9/94

16. DATE T.D. REACHED

9/29/94

17. DATE COMPL. (Ready to prod.)

11/2/94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3529 GR

19. ELEV. CASINGHEAD

3529

20. TOTAL DEPTH, MD & TVD

8,062

21. PLUG, BACK T.D., MD & TVD

7,905

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7,724' - 7,790' Cisco Canyon

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/CNL/FDC

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,118'	12-1/4"	1,050 SX	
7"	23 & 26#	8,062'	8-3/4"	925 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

7,724' - 7,790' (OA) 164 holes

7,672' - 7,710' (OA) 108 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7724-7790	5000 gals 20% NEFE
7672-7710	6900 gals 20% NEFE

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/22/94		Pumping - 1750 series submersible				Producing	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
11/2/94	24	N/A		140	396	1343	2829
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
N/A	N/A		140	396	1343	42	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

ACCEPTED FOR RECORD

TEST WITNESSED BY

Pumper

35. LIST OF ATTACHMENTS

Electric Logs, Inclination Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. D. Kember

CARLSBAD, NEW MEXICO

cod

DATE 11/17/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Glorieta Wolfcamp Canyon	2,292 5,612 7,632		Dolomite/Anh Lime, Sand & Shale Dolomite	Glorieta	2,292	
				Wolfcamp	5,612	
				Canyon	7,632	

38.

GEOLOGIC MARKERS