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UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-0557142

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ross EG Federal Com #13

9. API Well No.

30-015-28128

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, North

11. County or Parish, State

Eddy Co., NM

SUBMIT IN TRIPLICATE OIL CON. DIV.
 DIST. 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
 105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1980' FSL & 660' FEL of Section 20-T19S-R25E (Unit I, NESE)

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Cement retainer, squeeze perfs, sand jet holes
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-2-95 - Moved in and rigged up pulling unit. Installed hydril BOP. TOOH with sub pump. Rigged up wireline. Ran CET log. TOOH with logging tools. TIH with logging tools and ran CBL log.

5-3-95 - Rigged up wireline. TIH with 7" Elder cement retainer and set at 7744'. TOOH with wireline. TIH with stinger on 2-7/8" tubing. Sting into retainer. Pump 175 bbls fresh water down annulus at 4 BPM. While pumping 45 bbls fresh water down tubing at 4 BPM, slowed rate down on annulus to 1-1/2 BPM. Mixed and pumped 150 sacks "H", .8% fluid loss and .3% thrifty lite (yield 1.18, weight 15.6) and 100 sacks "H", 12% thixad and 2#/sack hiseal (yield 1.43, weight 15.8) and 150 sacks "H", .8% fluid loss and .3% thrifty lite (yield 1.18, weight 15.6) with 36 bbls displacement (44.8 to retainer). Pressured to 500#. Annulus full. Shut down pump. Sting out of retainer. TOOH. Pumped 30 bbls fresh water down annulus while tripping out. Shut in. WOC. NOTE: Tried to load hole - pumped 130 bbls water.

5-4-95 - Opened well. Pumped 250 bbls fresh water down casing. Hole loaded. Pumped into perforations 7654-7728' at 3 BPM at 0 psi. TIH with 6.063" gauge ring to 7590'. TOOH. TIH with 7" cement retainer and set at 7550'. TOOH with wireline. TIH with stinger on 2-7/8" tubing. Sting into retainer. Pressured annulus to 500 psi. Pumped thru retainer at 3 BPM at 1500 psi. Mixed and pumped 100 sacks "H", .8% fluid loss and .3% thrifty

CONTINUED ON NEXT PAGE:

14. I hereby certify that the foregoing is true and correct

Signed Rustyn Klein

Title Production Clerk

Date 6-15-95

(This space for Federal or State office use)

Approved by _____
 Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR BLM
 J. Lara
 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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SUBMIT IN TRIPLICATE

JUN 30 1995

1. Type of Well

Oil Well Gas Well Other

OIL CON. DIV.

2. Name of Operator

YATES PETROLEUM CORPORATION

DIST. 2
(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

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Dagger Draw Upper Penn, North

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TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
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CONTINUED FROM PREVIOUS PAGE:

lite (yield 1.18, weight 15.7) and 100 sacks "H", 12% thixad (yield 1.43, weight 15.6) and 150 sacks "H" Neat (yield 1.18, weight 15.6). Squeezed perforations with 150 sacks in formation. Sting out of retainer. Reverse 170 sacks to pit. Circulate clean. TOO H. Shut in. WOC.

5-5-95 - WOC.

5-6-8-95 - TIH with 6-1/8" bit and drill collars. Drill cement retainer at 7550'. Drill cement down to 7730'. Tested to 2000 psi for 5 minutes. TOO H and lay down drill collars. TIH with bit and scraper to 7730'. TOO H. Rigged up wireline. TIH with logging tools and ran GR/CBL log. Shut down.

5-9-95 - TIH with sand jet tool with 2 jets at 180 degree phasing. Rigged up wireline. Ran thru tubing gamma ray to position jet tool. Made 12 minute cut at 7705' with rate of 2 BPM at 3700 psi. Pulled up to 7697' with jet tool and made a 10 minute cut at 1.9 BPM at 3400#. Pulled up to 7685' and made 3 minute cut. Shut down.

5-10-95 - Pulled up to 7683' and made a 15 minute cut at 2 BPM at 2300 psi. Pulled tool up to 7666' and made a 15 minute cut at 2 BPM at 2000 psi. Pulled tool up to 7656' and made a 15 minute cut at 2 BPM at 2000 psi. TOO H with jet tool. Start in hole with injection tools.

CONTINUED ON NEXT PAGE:

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Signed

Rustey Klein

Title Production Clerk

Date May 16, 1995

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Conditions of approval, if any:

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Date _____

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 Oil Well Gas Well Other **OIL CON. DIV.**

2. Name of Operator
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CONTINUED FROM PREVIOUS PAGE:
5-11-95 - TIH with pinpoint packer injection tools and tag PBTD 7726'. Pulled up 10' and set packer. Test tools to 4000 psi. Drop RFC valve and test. Straddle cut at 7705'. Spot acid to tools. Set packer. Break down at 4000# and communicated. Pumped 3 bbls acid. Moved up and straddle cut at 7697' - communicated up. Straddled cut at 7683' - communicated up. Pumped 10.5 bbls. Moved up and straddled cut at 7666'. Pumped 12.5 bbls - communicated up. Straddled cut at 7656'. Put away 26.5 bbls acid. Released packer. Fish RFC valve and standing valve. Loaded annulus with 60 bbls 2%. Set packer and test to 500#. Acidized perforations 7656-7705' (sand jet holes) with 15000 gallons 20% NEFE gelled acid. NOTE: Dropped 1500# rock salt in 1000 gallons gelled brine after 1st 120 bbls of acid. After 2nd 120 bbls of acid dropped 1000# block. Swabbing.
5-12-95 - Pumped 45 bbls 2% KCL down tubing. Released packer. TOOH. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date May 16, 1995

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