

Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

dist
up

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-015-28370

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
E-10167

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Boyd X State

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
6

2. Name of Operator
YATES PETROLEUM CORPORATION

9. Pool name or Wildcat
Dagger Draw Upper Penn, North

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line
Section 29 Township 19S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3512' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Production casing & cement</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
TD 8410'. Reached TD at 4:45 AM 4-24-95. Ran 206 joints of 7" 26# & 23# casing as follows: 16 joints of 7" 26# N-80 LT&C (717.96'); 68 joints of 7" 26# J-55 LT&C (2737.30'); 91 joints of 7" 23# J-55 LT&C (3758.16'); 27 joints of 7" 26# J-55 LT&C (1089.20') and 4 joints of 7" 26# N-80 LT&C (122.56') (Total 8425.18') of casing set at 8410'. Float shoe set at 8410'. Float collar set at 8365'. DV tool set at 6024'. Cemented in two stages as follows: Stage 1: 380 sacks Supracem Modified, 4% CF-2 and .3% CF-14 (yield 1.76, weight 13.0). PD 1:30 PM 4-25-95. Bumped plug to 1200 psi for 5 minutes. Circulated 16 sacks. Circulated through DV tool for 4 hours. Stage 2: 700 sacks Pacesetter Lite, 5#/sack gilsonite, 5% salt and 1/4# sack celloseal (yield 2.01, weight 12.45). Tailed in with 100 sacks Class H (yield 1.18, weight 15.6). PD 7:00 PM 4-25-95. Bumped plug to 3250 psi for 5 minutes. Circulated 152 sacks. Float and casing held okay. Released rig at 11:00 PM 4-25-95. NOTE: Notified OCD - Artesia prior to job. Used 18 centralizers on alternate joints from TD to 7000' and either side of DV tool. Waiting on completion unit.

RECEIVED
APR 27 1995
OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Rusty Klein TITLE Production Clerk DATE 4-26-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)
APPROVED BY _____ TITLE _____ DATE APR 1 1995
CONDITIONS OF APPROVAL, IF ANY: