

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Encl Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|---|
| WELL API NO. 30-015-28413 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. L-1897 |
| 7. Lease Name or Unit Agreement Name Aparejo APA State Com |
| 8. Well No. 3 |
| 9. Pool name or Wildcat Dagger Draw Upper Penn, North |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | |
| 2. Name of Operator YATES PETROLEUM CORPORATION | |
| 3. Address of Operator 105 South 4th St., Artesia, NM 88210 | |
| 4. Well Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 16 Township 19S Range 25E NMPM Eddy County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3475' GR | |

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|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: Perforate & acidize <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-6-95 - Flow test well. Killed well. Unset packer at 7742'. TOOH with tubing and packer. TIH with 4" casing guns and perforated 7753-7804' w/20 .52" holes as follows: 7753, 57, 63, 65, 69, 71, 73, 76, 77, 81, 83, 84, 90, 92, 96, 97, 98, 7800, 92 & 7804' (1 SPF). TIH with RBP, packer and 2-7/8" tubing to 7821'. TIH with 1-11/16" gamma ray tool. Correlated gamma ray tool into place to correlate packer into place. TOOH with Gamma Ray tool. Set RBP at 7821' and tested to 1000 psi. Spot 2 bbls 20% NEFE acid at 7810'. Set packer at 7685'. Acidized perforations 7753-7804' with 2500 gallons 20% NEFE acid and ball sealers. Unset packer at 7685'. Knocked balls off perforations. Reset packer at 7685'. Tested annulus to 500 psi, OK. Acidized perforations 7753-7804' with 15000 gallons 20% NEFE gelled acid and ball sealers. Swabbing.

5-7-95 - Loaded tubing with 50 bbls 2% KCL water. Unset packer at 7685'. Dropped down and unset RBP at 7821'. TOOH with tubing, packer and RBP. Nippled down ram type BOP. Nippled up hydril BOP. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 5-15-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL OFFICE OF THE ATTORNEY GENERAL
RECEIVED MAY 17 1995

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: