

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

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JP

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-28430
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name B&B
2. Name of Operator Nearburg Producing Company	8. Well No. #4
3. Address of Operator P. O. Box 823085, Dallas, TX 75382-3085	9. Pool name or Wildcat Daggar Draw, Upper Penn, North
4. Well Location Unit Letter <u>B</u> : <u>600'</u> Feet From The <u>North</u> Line and <u>1,980'</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County	

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,471' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Liner &amp; cement</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 8,200'. LDDP and DC's. RU and ran 212 jts. 7" 23# and 26#, N80, K55, STC, LTC and BTC casing. Wash 30' to bottom. C&C hole. Cmt. csg. w/1,250 sx cmt. and additives in two stages. Circ. 49 sx cmt. tp surface & 124 sx on 2nd stage. ND BOPE and clean mud pits. Release pits.

RECEIVED

FEB 21 1997

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim Stewart TITLE Secretary of Oil Conservation Division  
 TYPE OR PRINT NAME Kim Stewart TELEPHONE NO. (915) 686-8235

(This space for State Use)  
 APPROVED BY ORIGINAL SIGNED BY TIM W. GUM TITLE \_\_\_\_\_ DATE FEB 27 1997  
DISTRICT II SUPERVISOR  
 CONDITIONS OF APPROVAL, IF ANY: