

E) DIRECTIONAL DRILLING

No directional services anticipated.

POINT 7: ANTICIPATED RESERVOIR CONDITIONS

Normal pressured formations are anticipated throughout this well, with the possible exception of the Atoka. Offset drilling records suggest that the Atoka can be drilled with maximum mud weights in the 9.6 - 10.0 range. No H<sub>2</sub>S is anticipated.

POINT 8: OTHER PERTINENT INFORMATION

A) Auxiliary Equipment

Upper and lower kelly cocks. Full opening stab in valve on the rig floor.

B) Anticipated Starting Date

Upon approval

32 days drilling operations

10 days completion operations

DWE/rmn  
04/20/95