

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28558

5. Indicate Type of Lease STATE [ ] FEE [X]

6. State Oil & Gas Lease No.

OIL CON. DIV.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name Boyd BN

1. Type of Well: Oil Well [X] Gas Well [ ] Other [ ]

8. Well No. 2

2. Name of Operator YATES PETROLEUM CORPORATION

9. Pool name or Wildcat Dagger Draw Upper Penn, North

3. Address of Operator 105 South Fourth Street - Artesia, NM 88210

4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 15 Township 19S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3456' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data. NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ] TEMPORARILY ABANDON [ ] CHANGE PLANS [ ] PULL OR ALTER CASING [ ] OTHER [ ] SUBSEQUENT REPORT OF: REMEDIAL WORK [ ] ALTERING CASING [ ] COMMENCE DRILLING OPNS. [ ] PLUG AND ABANDONMENT [ ] CASING TEST AND CEMENT JOB [ ] OTHER: Perforate & acidize [X]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 12-5-95 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Installed tubinghead and BOP. Tested casing to 1500 psi. TIH with bit, stabilizer, drill collars and 2-7/8" tubing. Drilled out DV tool at 6021'. Tested casing to 2100 psi. TOOH with tubing, drill collars, stabilizer and bit. TIH with bit, scraper and tubing to 8281'. Displaced casing with 2% KCL water. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools. Rigged down wireline. Shut down. 12-6-95 - TIH with tubing to 7834'. Spotted 250 gallons 20% NEFE acid at 7834'. TOOH with tubing. Rigged up wireline. TIH with 4" casing guns and perforated 7812-7820' w/5 .42" holes as follows: 7812, 14, 16, 18 & 7820'. TOOH with casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing. Set packer at 7734'. Swabbing. 12-7-95 - Swab/flow. Loaded tubing with 2% KCL water. Unset packer and TOOH with tubing and packer. Rigged up wireline. TIH with 4" casing guns and perforated 7726-7784' w/12 .42" holes as follows: 7726, 28, 30, 36, 38, 46, 48, 80, 81, 82, 83 & 7784'. TOOH with casing guns and rigged down wireline. TIH with RBP, packer and 2-7/8" tubing. Set RBP

I hereby certify that the information above is true and complete to the best of my knowledge and belief. CONTINUED ON NEXT PAGE: SIGNATURE Rusty Klein TITLE Production Clerk DATE 12-8-95 TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use) ORIGINAL SIGNED BY THE W. GUM DISTRICT OFFICE APPROVED BY TITLE DATE DEC 18 1995