

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28631

Operator <u>Gates Petr. Corp</u>		Lease <u>Patrick API</u>		Well # <u>2</u>	
Location of Well	Unit <u>G</u>	Section <u>9</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>R</u>		

APPROVED CASING PROGRAM

* Witness 9 5/8

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	<u>* 9 5/8</u>	<u>36# J-55</u>		<u>1150'</u>	<u>1100 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>23# + 26#</u>		<u>8300'</u> <u>TD</u>	<u>1350 Circ</u>
		<u>J-55, N-80</u>			

Casing Data:

Surface joints of 9 5/8" inch 36 # Grade J-55

(Approved) (Rejected)

Inspected by M.S. date Dec. 5-95

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1162' Set 1162' Feet of 9 5/8" Inch 36 # Grade J-55(New) used csg. @ 1162' with sacks neat cement around shoe+ 800 sack Hall-Lite-C additives 1/4# floreal, 10# gilsonite, 270ccPlug down @ 2:45 (AM) (PM) Date Dec. 6-95Cement circulated yes No. of Sacks 200Cemented by Halliburton Witnessed by Mike StubblefieldTemp. Survey ran @ (AM) (PM) Date top cement @ Casing test @ (AM) (PM) Date Method Used Witnessed by Checked for shut off @ (AM) (PM) Date Method used Witnessed by Remarks: + 200 sc thick set - 1/4# floreal, 5# gilsonite, 270cc

14 3/4" hole R.T. - 28 hrs

L.D.B. - 1026'