

Form 166-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cor Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL of Section 10-T19S-R25E (Unit O, SWSE)

5. Lease Designation and Serial No.

NM-82845

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Polo AOP Federal Com #6

9. API Well No.

30-015-28871

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, No.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing & cmt
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8250'. Reached TD at 10:30 AM 7-23-96. Ran 202 joints of 7" 26# & 23# casing as follows: 20 joints of 7" 26# N-80 sandblasted (811.53'); 2 joints of 7" 26# N-80 varnished (82.25'); 49 joints of 7" 26# J-55 varnished (2024.85'); 106 joints of 7" 23# J-55 varnished (4316.88') and 25 joints of 7" 26# J-55 varnished (1018.62') (Total 8254.13') of casing set at 8250'. Float shoe set at 8250'. Float collar set at 8208'. DV tool set at 6034'. Marker joint set at 7462'. Circulating sub set at 8167'. Pumped 500 gallons mud flush and 500 gallons Super Flush 102 ahead of cement. Cemented in two stages as follows: Stage 1: 800 sacks Super Premium H, 8#/sack gilsonite, 1/4#/sack flocele, 1# salt, 5/10% Halad 322 and 4/10% CF-43 (yield 1.71, weight 13.0). PD 9:15 PM 7-24-96. Bumped plug to 1600 psi for 1 minute. Circulated 80 sacks. Circulated thru DV tool for 4 hours. Stage 2: 800 sacks Halliburton Lite C, 5#/sack gilsonite, 1/4#/sack flocele and 3# salt (yield 2.01, weight 12.5). Tailed in with 100 sacks Class H Neat (yield 1.18, weight 15.6). PD 2:35 AM 7-25-96. Bumped plug to 3400 psi for 1 minute, OK. Circulated 178 sacks. WOC. Released rig at 6:00 AM 7-25-96.

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Operations Technician

Date July 25, 1996

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side