

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28982
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Patrick API
8. Well No. 4
9. Pool name or Wildcat Dagger Draw Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter E : 2080 Feet From The North Line and 660 Feet From The West Line Section 10 Township 19S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3495' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud, resume drilling, surface casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 26" hole with rat hole machine at 11:00 AM 6-30-96. Set 80' of 20" conductor pipe. Cemented to surface. NOTE: Notified Mike Stubblefield w/OCD-Artesia of spud. Resumed drilling a 14-3/4" hole with rotary tools at 7:00 PM 7-2-96.

TD 1165'. Reached TD at 6:45 PM 7-3-96. Ran 26 joints of 9-5/8" 36# J-55 (1168.14') of casing set at 1165'. 1-Texas Pattern notched guide shoe set at 1165'. Insert float set at 1120'. Cemented with 200 sacks Class "H" (thixadd), 10% A-11, 1% CaCl2, 10#/sack gilsonite and 5% CF-14 (yield 1.51, weight 14.63) and 900 sacks BJ Lite, 6% gel, 10#/sack gilsonite, 1/4#/sack celloflake and 2% CaCl2 (yield 1.98, weight 12.52). Tailed in with 200 sacks Class C 2% CaCl2 (yield 1.32, weight 14.8). PD 6:00 AM 7-4-96. Bumped plug to 600 psi, OK. Cement did not circulate. WOC 4 hours. Ran Temperature Survey and found top of cement at 220'. Ran 1". Tagged cement at 218'. Spotted 75 sacks Class C 2% CaCl2. PD 11:47 AM 7-4-96. WOC 1 hour. Ran 1". Tagged cement at 218'. Spotted 75 sacks Class C 2% CaCl2. PD 1:00 PM 7-4-96. WOC 1 hour. Ran 1". Tagged cement at 218'. Spotted

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		CONTINUED ON NEXT PAGE:	
SIGNATURE Rusty Klein	TITLE Operations Technician	DATE July 9, 1996	
TYPE OR PRINT NAME Rusty Klein	TELEPHONE NO. 505/748-1471		

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 19 1996