

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div
811 S. 1st Street
Artesia, NM 88210-2833

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 045276

6. If Indian, Allottee or Tribe Name

7. Unit or CA, Agreement Designation

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

OCT - 9 1996

OIL CON. DIV
DIST. 2

1. Type of Well

Oil Well Gas Well INJECTION Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424 (915) 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 660 FSL & 1980; FWL
TD: Sec 35, T20S, R24E

8. Well Name and No.

Preston Federal

Well #14

9. API Well No.

30 015 29089

10. Field and Pool, or Exploratory Area

So. Dagger Draw, Upper Penn(15475)

11. County or Parish, State

Eddy Cty, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Spud & set casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-24-96: Rig up and spud 14 3/4" hole.

8-27-96: Drilled to 1205', ran 1205', 9 5/8", 36#, J-55 casing. Cemented with lead slurry 200 sx CI H, + 10% A-II + 10 pps Gilsonite + 1/4 pps cello. Middle slurry 700 sx, CI C 35/65/6 + 5 pps Gilsonite + 2% CaCl + 1/2 pps cello. Tail slurry 200 sx CI C with 2% CaCl. Circulated cement. Tested casing to 1500 psi.

9-15-96: Drilled to TD of 8100', ran 8084' of 7", 26#, J-55 casing. Cemented with lead slurry of 235 sx of CI C, 50/50 poz + 2% gel + 1/2% FL-52 + 1% BA-58 + 8 pps gilsonite. Tail 1st stage with 370 sx CI H + 1.1% FL-62 + 1% BA-58 + 2% KCL + 8 pps gilsonite + 0.2% CD-32 + .2% SM. 2nd stage: Lead slurry-700 sx CI C 35:65:6 poz + 5 pps gilsonite + 1/4 pps cello. Tailed with 100 sx of CI C. Circulated 96 sx.

9-16-96: Released rig.

ACCEPTED FOR RECORD
(ORIG. SGD) GARY GOURLEY
OCT 04 1996
BLM

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie
REGULATORY AGENT

Date 9-30-96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

C/SF

8-27-96 3:10P