

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-015-29729
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____					7. Lease Name or Unit Agreement Name Fairchild "13"								
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER <u>P&A'd</u>													
2. Name of Operator Nearburg Producing Company					8. Well No. 1								
3. Address of Operator 3300 North A Street, Building 2, Suite 120, Midland, Texas 79705					9. Pool name or Wildcat Dagger Draw; Upper Penn, North								
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County													
10. Date Spudded 12/17/97		11. Date T.D. Reached 01/06/98		12. Date Compl. (Ready to Prod.)		13. Elevations (DF & RKB, RT, GR, etc.) 3,414' GR		14. Elev. Casinghead					
15. Total Depth 8,200'		16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name N/A								20. Was Directional Survey Made No					
21. Type Electric and Other Logs Run DLL/LDT/CNL/GR/DAL								22. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
9-5/8"		36#		1,173'		14-3/4"		1,050 sx					
24. LINER RECORD										25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET	
26. Perforation record (interval, size, and number) None										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
										N/A			
28. PRODUCTION													
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)							Well Status (Prod. or Shut-in)				
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period		Oil - BbL.		Gas - MCF		Water - BbL.	Gas - Oil Ratio
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - BbL.		Gas - MCF		Water - BbL.		Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By Mike Stubblefeild - OCD			
30. List Attachments Deviation Report, Logs													
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature <u>E. Scott Kimbrough</u>		Printed Name <u>E. Scott Kimbrough</u>		Title <u>Manager of Drilling and Production</u>		Date <u>2/24/98</u>							